

**NO FURTHER ACTION REQUEST (NFA)  
AND CASE CLOSURE SUMMARY**

**Tower Mart #182  
130 Pleasant Valley Road  
Diamond Springs, CA 95  
Placer County File #00077  
RWQCB Case #090096**

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## EXECUTIVE SUMMARY

The original unauthorized release at this location was discovered in June 1997 when routine product inventory measurements revealed that one of the USTs had lost a significant volume of gasoline. A 4-inch well was promptly installed in the UST pit backfill material to facilitate removal of floating product by vacuum truck. A total of 3,600 gallons of gasoline and water were removed in this manner and another 220 gallons were pumped out two weeks later. A 6-inch thick floating product layer was reduced to just a sheen by pumping from this "tank well" during the first few weeks after the release was discovered.

In November 1999 a site investigation was initiated by installing three soil groundwater monitoring wells in the area surrounding the UST pit. These wells were reported to contain TPH-g at concentrations ranging up to 8,600 µg/L and MtBE at concentrations up to 89,000 µg/L. Soil samples collected during the installation of these wells had very low concentrations of TPH-g, BTEX compounds, and MtBE, so it was concluded that the fractured bedrock lithology prevented the accumulation of any significant contaminant mass in the vadose zone.

A sensitive receptor survey performed in December 2000 found only one domestic well and Lake Patterson within the study area. The domestic well was not in use at the time and has subsequently been removed. Lake Patterson, A man-made recreational lake, is not used as a source of potable water and has never been impacted by the release from this Site.

A total of 26 additional monitoring wells and two extraction wells were installed from 2001 to 2004. Extraction well EW-1, located along the edge of the UST pit, was found to contain 31,000 µg/L MtBE during the initial sampling event in December 2001. A step drawdown test on this well confirmed that it was capable of producing a sustained yield of only 1-2 gallons per minute (gpm), but even at this low flow rate all 12 monitoring wells installed at the time were within its capture zone.

The groundwater remediation program initiated in 2002 began with off-haul of extracted water to a regional treatment facility and progressed to on-site treatment once a discharge permit was obtained from the El Dorado Irrigation District (EID), the agency responsible for the sanitary sewer system. The treatment system was based on ozone oxidation of the extracted groundwater due to the high concentrations of MtBE present.

A second extraction well, EW-2, was installed 200 feet downgradient from EW-1 in 2004. This well produced a sustained yield of 3-4 gpm but had lower concentrations of MtBE, so the system was modified to use aqueous carbon adsorption for groundwater treatment. The EID permit only allowed discharge of pre-approved batches of treated water, so a Report of Waste Discharge (ROWD) was submitted to the RWQCB for evaluation. This ROWD was approved, and RWQCB issued a Notice of Applicability (NOA) permitting discharge in accordance with General Order #R5-2003-0044.

A small soil vapor extraction (SVE) system was installed and operated from July 2005 to December 2008. This system removed vapor-phase COCs from smear zone soils and prevented any potential vapor intrusion into the convenience store, thereby eliminating the need to perform a soil vapor survey.

Additional testing performed during the 1<sup>st</sup> quarter of 2009 confirmed that no significant contaminant mass remained in the impacted groundwater or surrounding soil, so the remediation system was turned off and post-remediation monitoring initiated. The USTs were replaced with new, larger double-walled tanks in July 2010. Soil removed from the UST pit to accommodate the larger USTs (actually more rock than soil) contained very low concentrations of TPH-g and MtBE, confirming that no significant contaminant mass remained in the area immediately surrounding the initial release.

The initial response effort removed nearly 4,000 gallons of free product and groundwater from the tank well. The magnitude of the release remaining after this initial response has been estimated at nearly 1,000 pounds of TPH-g and MtBE, of which only 17 pounds were in soil. The total mass of TPH-g and MtBE initially dissolved in groundwater was estimated to be 981 pounds.

Estimates of the current mass of each COC remaining in soil and groundwater are as follows:

10 pounds TPH-g in soil, negligible amounts of BTEX compounds and MtBE in soil; 0.13 pounds TPH-g in groundwater, negligible amounts of BTEX compounds in groundwater and 0.27 pounds MtBE in groundwater.

In summary, the initial release has been remediated and the Site has been determined to be a good candidate for case closure at this time. The lateral and vertical extent of groundwater contamination has been determined by installing and sampling a total of 32 groundwater monitoring and extraction wells. Groundwater remediation has been accomplished using a pump-and-treat program along with a small SVE system over a period of 6 years, reducing the average concentrations of dissolved COCs by more than 99%. A few of the wells still have TPH-g and/or MtBE at concentrations that exceed water quality objectives (WQOs). The concentrations of MtBE these wells are decreasing at a rate that should allow WQOs to be reached in less than 25 years, without any impact to potential sensitive receptors. A Tier 1 Risk Assessment has confirmed that residual soil and groundwater concentrations do not pose a threat to human health or the environment.

**TABLE OF CONTENTS**

<b><u>SECTION</u></b>	<b><u>PAGE</u></b>
<b>EXECUTIVE SUMMARY</b> .....	<b>i</b>
<b>TABLE OF CONTENTS</b> .....	<b>iii</b>
<b>1.0 INTRODUCTION</b> .....	<b>1</b>
<b>2.0 SITE DESCRIPTION</b> .....	<b>1</b>
<b>3.0 SITE HISTORY</b> .....	<b>1</b>
3.1 Groundwater Monitoring .....	<b>6</b>
3.2 Technical Reports .....	<b>6</b>
<b>4.0 SITE GEOLOGY AND HYDROGEOLOGY</b> .....	<b>6</b>
4.1 Geology .....	<b>6</b>
4.2 Hydrogeology .....	<b>6</b>
<b>5.0 SENSITIVE RECEPTOR SURVEY</b> .....	<b>7</b>
<b>6.0 SITE CHARACTERIZATION AND GROUNDWATER MONITORING ACTIVITIES</b> .....	<b>7</b>
6.1 Soil Sampling Results .....	<b>7</b>
6.2 Groundwater Monitoring Results .....	<b>8</b>
<b>7.0 REMEDIATION ACTIVITIES</b> .....	<b>8</b>
7.1 Soil Remediation .....	<b>9</b>
7.2 Groundwater Remediation .....	<b>9</b>
<b>8.0 CONTAMINANT MASS EVALUATION</b> .....	<b>9</b>
<b>9.0 TIER 1 RISK ASSESSMENT</b> .....	<b>12</b>
<b>10.0 CONCLUSIONS AND RECOMMENDATIONS</b> .....	<b>13</b>
 <b><u>APPENDICES</u></b>	
A: Figures and Graphs	
B: Tables	
C: Boring Logs	

## **1.0 INTRODUCTION**

West & Associates Environmental Engineers, Inc. (W&A) prepared this No Further Action Request (NFAR) report for the Tower Mart #182 (formerly Cheaper! #182) located at 130 Pleasant Valley Road in Diamond Springs, El Dorado County, California (the Site) on behalf of Tower Energy Group and in accordance with the requirements of the El Dorado County Environmental Management Department (EDCEMD) and the Regional Water Quality Control Board, Central Valley Region (RWQCB). This NFAR presents a detailed description and history of the environmental remediation program performed at the Site as described in the Tri-Regional Board Staff Recommendations for Preliminary Investigation and Evaluation of Underground Tank Sites, Appendix A, Reports (Central Valley Regional Water Quality Control Board, 2004).

## **2.0 SITE DESCRIPTION**

The Site is located on the southeast corner of Pleasant Valley Road (Highway 49) and Patterson Road in Diamond Springs, California (*Figure 1*). It is currently a Tower Mart gas station owned by Tower Energy Group and operating as Tower Mart #182. The three 12,000-gallon fiberglass USTs that were originally installed in 1982 were replaced in summer of 2010 with new, double-walled 12,000-gallon USTs. The Site also has two dispenser islands, a convenience store, and a large paved area on the triangular northeast section that is frequently used to park large trucks and recreational vehicles. The Site is bounded by vacant land in all directions, including an agricultural “stock pond” to the east and northeast.

Surface elevation at the Site ranges from 1,742 to 1,746 feet above mean sea level (amsl). The Site is located on a gently sloping lot with a gradient to the northeast and occupies 3 acres. *Figure 2* presents the location of the Site in relation to these surface features and the current layout of the Site showing the USTs, dispensers, and the convenience store.

## **3.0 SITE HISTORY**

### June 1997

A leak from one of the gasoline tanks was discovered in June 1997 during routine inventory measurement of product levels in the USTs. It is believed that the leak occurred from a small rupture created by repeated use of the dip stick to measure fuel levels, which punctured the tank bottom. The UST pit is surrounded by weathered bedrock, so a large portion of the gasoline release was confined to the UST pit.

A 4-inch diameter well was installed in the backfill material to a depth of 12 feet below ground surface (bgs). Groundwater and gasoline were pumped out of this well using a vacuum truck as soon as the well was completed. Approximately 2,200 gallons were removed from the well on June 24<sup>th</sup> and another 1,400 gallons on June 26<sup>th</sup>. The floating free product layer was reduced from 6 inches to less than ½ inch as a result of these two events. Additional pumping of smaller quantities remaining in the well during the first part of July further reduced the floating product layer, so that only a sheen remained after pumping on July 9<sup>th</sup>. This well, designated the “tank well”, remained in place and has been used in assessment and remediation activities for the duration of the program.

November 1999

Parker Environmental Services installed three groundwater monitoring wells around the perimeter of the USTs to evaluate the presence of soil and groundwater contamination underlying the Site. Monitoring wells MW-1 through MW-3 and the tank well were first sampled on November 29, 1999. These wells were reported to contain TPH-g at concentrations ranging up to 9,600 µg/L and MtBE at concentrations ranging up to 89,000 µg/L. MW-2 was also found to contain BTEX compounds in excess of water quality objectives (WQOs). Based on this data these analytes were designated the constituents of concern (COCs) for this Site.

Two soil samples were collected from each of the three boreholes. TPH-g was not detected in any of these samples. BTEX was reported in the samples from borehole MW-3 at negligible concentrations (<0.1 mg/kg). MtBE was reported in 4 of the 6 samples at concentrations ranging up to 10 mg/kg, also very low in comparison with the groundwater results. *Table 1* contains the results of these soil samples and all other soil samples analyzed during the remediation program at this Site.

November – December 2000

H<sub>2</sub>OGEOL performed a sensitive receptor survey (SRS) to identify all wells, surface water bodies, schools, and other sensitive receptors located within 2,000 feet of the Site's boundaries. The survey reported no water supply wells and only two domestic wells within the study area. These wells were not in use and have subsequently been removed. Surface water bodies included Lake Patterson, a man-made lake used for recreational purposes but not as a source of drinking water, and three stock ponds. No schools or other sensitive receptors were identified in the SRS.

August – December 2001

H<sub>2</sub>OGEOL installed monitoring wells MW-4 through MW-12 to further assess the extent of groundwater contamination surrounding the USTs, piping and dispenser islands. By the August 2001 groundwater monitoring event the concentrations of TPH-g and MtBE in MW-3 reached 86,000 µg/L and 110,000 µg/L, respectively. All of the new wells installed in 2001 had TPH-g and MtBE at concentrations greater than WQOs, with several of them having MtBE between 1,900 µg/L and 13,000 µg/L. The fact that these wells are located around three sides of the UST and dispenser area indicated that the plume was not migrating in a single direction, but rather radiating out in several directions from the source area.

Extraction well EW-1 was also installed in December 2001. This 4-inch well, located between MW-2 and MW-4, had 31,000 µg/L of MtBE in the December 2001 sampling event.

December 2001 – January 2002

H<sub>2</sub>OGEOL performed a step drawdown test, constant rate test, and capture zone analysis on EW-1 to determine whether this well could provide effective plume control and to establish the optimal long-term rate for groundwater extraction. The data gathered during these tests was used to recommend a flow rate of 1-2 gallons per minute (gpm) during the dry season and 2-3 gpm during the wet season. Even at 1 gpm the potentiometric surface maps showed that all 12 monitoring wells were within the capture zone for EW-1.

February - March 2002

H<sub>2</sub>OGEOL installed six soil borings and four additional monitoring wells more than 100 feet further away from the source area in the primary downgradient direction (SSW to SSE). TPH-g was detected in two of the ten soil samples analyzed, at concentrations ranging up to 2.9 mg/kg. MtBE was detected in several of the soil samples, at concentrations ranging up to 0.9 mg/kg. These soil sample results are included on *Table 1*.

Well MW-23 was reported to contain 4,000 µg/L TPH-g and 4,600 µg/L MtBE, confirming that the groundwater plume had traveled across the vacant lot south of the Site and potentially underneath the Lake Oaks Mobile Home Community south of the vacant lot. In addition, H<sub>2</sub>OGEOL installed one new monitoring well (MW-20) on the north side of the Site to determine whether the contamination had spread off-site in this direction.

The work plan describing installation of these wells also recommended five new wells to the east of the Site (MW-15 to MW-19) and two new wells to the west of the Site (MW-21 and MW-22), but both adjacent property owners required additional information prior to granting access to their properties. This is why the well numbering was out of sequence at the time MW-13, MW-14, MW-20 and MW-23 were installed.

May – October 2002

Interim remedial action was initiated by installing a submersible pump in EW-1 and extracting groundwater at 1-2 gpm. The extracted groundwater was initially pumped into a 6,000-gallon poly tank and transported off-site to a regional treatment facility while the permit application for discharge of treated groundwater was being processed by the El Dorado Irrigation District (EID).

In October 2002 EID issued Permit No. DC-02-183 for discharge to the sanitary sewer. This permit only allowed batch discharge of the treated groundwater, with approval of analytical results required prior to the discharge of each batch. In order to accommodate the remediation goal of pumping continuously from EW-1 to maintain a cone of depression, two 20,000-gallon holding tanks were mobilized to the site. This provided enough capacity to analyze and discharge the treated groundwater in one tank while filling the other one, thereby permitting continuous extraction while meeting the permit requirements.

The groundwater remediation system selected for this Site was based on using ozone to oxidize MtBE and other petroleum compounds dissolved in groundwater. The system included a five pound per day ozone generator, oxygen concentrator, air compressor, two 6,000-gallon poly tanks to provide enough residence time for the ozone oxidation process, two 1,000-pound carbon vessels for polishing, and associated process control instrumentation.

October – November 2002

H<sub>2</sub>OGEOL installed five additional monitoring wells (MW-24 to MW-28) further to the south to determine whether the groundwater plume extended into the mobile home park. Three of these wells were near the west arm of Patterson Lake, the recreational surface water body that was a potential sensitive receptor. Well MW-19 was also installed on the northeast corner of the property at this time. All of these new wells were clean except for MW-24, which contained 10,000 µg/L MtBE. This well is located nearly 100 feet south of MW-13, but is still a few hundred feet north of the west arm of Patterson Lake.



August - September 2003

After receiving an access agreement from the neighboring property owner, H<sub>2</sub>OGEOL installed the remaining four wells in the stock pond to the east of the Site (MW-15 to MW-18). The initial groundwater sample from one of these wells (MW-16) contained 3,600 µg/L of MtBE as well as significant concentrations of TPH-g and BTEX compounds.

August 2004

H<sub>2</sub>OGEOL installed the final three monitoring wells, including MW-21 and MW-22 across Highway 49 to the north of the Site and MW-29 located 100 feet south of MW-23. All three of these wells proved to be clean. A second extraction well, EW-2, was also installed at this time. This well, centered between MW-13 and MW-23, is 200 feet downgradient from EW-1. A step drawdown test and capture zone analysis performed by H<sub>2</sub>OGEOL confirmed that this well could exert hydraulic control on the downgradient portion of the groundwater plume, so it was connected to the treatment system. The sustained yield from EW-2 was estimated to be 4 gpm. The piping run from EW-2 included a section that crossed underneath Patterson Street, so an encroachment permit was required for this portion of the work.

September - October 2004

Based on the combined flow rate of 5-6 gpm from EW-1 and EW-2, it was cumbersome to operate a continuous extraction and treatment program while only being able to discharge treated water on a batch basis. The other two options, i.e. converting the EID permit to allow continuous discharge and receiving RWQCB approval for discharge to land, were explored simultaneously. In the end EID refused to modify the treated water discharge permit and insisted that only pre-approved batches could be discharged into the sanitary sewer system.

It was determined that treated groundwater could better be managed by discharging it to land under a permit to be obtained from the RWQCB. W&A prepared a Report of Waste Discharge (ROWD) in accordance with the requirements of Order No. R5-2003-0044, the Region 5 General Order for land disposal of treated groundwater from sites with petroleum fuel pollution. RWQCB issued a Notice of Applicability on September 28, 2004 approving discharge of treated groundwater at this Site. The initial plan, to re-inject this treated water into two upgradient monitoring wells, proved impractical when it was determined that the percolation rate was insufficient to handle the volume of treated water generated. A subsequent plan, involving installation of a percolation trench, was implemented as described below.

July 2005

A small soil vapor extraction (SVE) system was installed to accelerate removal of VOCs from "smear zone" soils. The system was connected to EW-1, EW-2, and the wells immediately surrounding the UST pit (MW-1, MW-2, MW-3 and the tank well). VOCs extracted at a vacuum of 3-5 inches of mercury were initially treated using a catalytic oxidizer. When the concentrations dropped significantly after the first few months of operation, the oxidizer was replaced with two 1,000-pound vapor phase activated carbon vessels.



October 2006

An infiltration gallery (i.e. percolation trench) was installed in the parking lot close to the treatment compound. Underground piping was installed from the treatment compound to the trench and hydraulic capacity testing was performed to confirm that the trench could handle up to 6 gpm on a continuous basis. No groundwater mounding was observed during the first several days of discharge, so the trench was backfilled and the overlying area resurfaced. This trench effectively received all treated groundwater generated for the remainder of the remediation program at this Site.

January 2007

H<sub>2</sub>OGEOL responded to a request by the RWQCB for a soil vapor survey with a report that explained why this survey was unnecessary. The rationale was based on the fact that there has never been a significant contaminant mass in soil, the downgradient trailer park structures all have sealed undersides in accordance with ITRC standards, and the SVE system prevents any potential intrusion of VOCs into the convenience store building. The RWQCB reviewed and approved this report, as documented in their letter dated February 6, 2007. In fact the SVE system was kept in operation until December 2008, long after any VOCs were detected in the incoming vapor stream, to make sure that vapor intrusion into the convenience store building was not a legitimate concern.

January – March 2009

Although most of the contaminant mass had been removed by the end of 2008, a few of the groundwater monitoring wells still had significant concentrations of MtBE and/or TPH-g. A test program was performed to see whether high vacuum dual phase extraction (HVDPE) could effectively reduce these residual concentrations to acceptable levels. A mobile HVDPE system was used to test several of the monitoring wells and extraction well EW-1, collecting vapor samples as well as before and after groundwater samples from each well. It was concluded that the remaining contaminant mass in the vicinity of these wells was quite low and that HVDPE, using either a mobile or a fixed system, was not cost effective. The remediation system was turned off at this time and demobilized from the Site a few months later.

July 2010

The single-walled fiberglass USTs originally installed in 1982 were replaced with larger double-walled tanks meeting all the latest requirements for secondary containment and monitoring. The leaking UST had been repaired and kept in service by the previous Site owner when the release occurred in 1997. During the expansion of the UST pit excavated backfill material and “soil” (actually removed by breaking the fractured bedrock into pieces that could be picked up with an excavator bucket and thumb attachment), was stockpiled, sampled, and found to contain very low concentrations of petroleum hydrocarbons. These results confirmed that no significant contaminant mass remained in the area immediately surrounding the USTs.

August 2010

H<sub>2</sub>OGEOL destroyed seven monitoring wells, three of which were damaged when the UST pit was expanded. The other four were upgradient or have been clean every time they were sampled.

### 3.1 Groundwater Monitoring

Groundwater monitoring was performed once in 1999 and 2000; quarterly from the beginning of 2001 to the end of 2006; semi-annually from 2007 to 2009; and once in 2010. The current agreement with EDCEMD is that the wells will only be sampled once every other year, so the next scheduled sampling event is during the first quarter of 2012. These sampling events included sampling of all installed wells through August 2008.

A total of 29 monitoring wells, one “tank well” and two groundwater extraction wells have been installed at the Site since 1999. The sampling program was significantly reduced beginning in February 2009, with only 10 wells being sampled during the 2009 and 2010 events.

In the most recent quarterly monitoring event performed during the 1<sup>st</sup> quarter of 2010, COC concentrations ranged up to 1,070 µg/L TPH-g and 615 µg/L MtBE in MW-3 and MW-10, (respectively). The highest off-site concentrations reported were 138 µg/L TPH-g and 145 µg/L MtBE (both in MW-13).

*Figure 2* shows the locations of the 29 groundwater monitoring wells, tank well, and 2 extraction wells relative to the site and nearby surface features. *Table 2* presents a summary of groundwater analytical results from all quarterly monitoring events through 2010, including samples collected from all the 32 monitoring and extraction wells described above. Well construction details for all 32 wells are shown on *Table 3*.

### 3.2 Technical Reports

The reports describing the above-referenced activities are listed on *Table 4*. Copies of the major reports on this list will be provided upon request or are available on GeoTracker.

## 4.0 SITE GEOLOGY AND HYDROGEOLOGY

### 4.1 Geology

Near surface soils at the Site ranged from pebbly sandy silts with rock fragments to gravelly sandy clay and clayey silt with shale fragments. Beneath these soils there are slate fractured meta tuff and/or siltstone units of the undifferentiated Jurassic-Triassic meta-volcanic or the upper Jurassic marine sedimentary/meta-sedimentary rocks. Monitoring wells installed with a hollow stem auger have encountered refusal at approximately 30 feet bgs, indicating that fractured bedrock is present this depth.

Copies of the boring logs for monitoring well and remediation well boreholes are included in *Attachment C*.

### 4.2 Hydrogeology

Hydrologically, the Site is situated in the upper drainage basin of Deadman Creek, upstream along the ridge line between two stream branches that have been impounded behind a dam on the main channel. This dam was installed to form Patterson Lake, a small reservoir around which the Lake Oaks Mobile Community was developed. As a result of this hydrologic setting, the direction and slope of the potentiometric surface derived from wells installed during the site assessment program has demonstrated that the Site is situated on a groundwater divide.

The shallow groundwater beneath the Site ranges from approximately 6 to 20 feet below ground surface (bgs) at elevations from 1,722 to 1,736 feet above mean sea level (amsl). *Figure 3* is a map showing the approximate potentiometric surface for the monitoring wells at the site on February 13, 2010. This map shows the northeasterly groundwater gradient directions beneath the northern portion of the property and southwesterly to southeasterly gradient directions beneath the southern portion of the property that have been observed in all potentiometric surface measurements to date. It is therefore meaningless to report the average gradient and direction of the potentiometric surface for groundwater at this Site.

## **5.0 SENSITIVE RECEPTOR SURVEY**

H<sub>2</sub>OGEOL performed a Sensitive Receptor Survey in late 2000 to determine whether any surface water bodies, municipal wells, domestic (i.e. private) wells, or other sensitive receptors were present within 2,000 feet of the Site. There were two wells found within the 2,000-foot search radius at that time, the closest being cross-gradient and more than 500 feet away. This well was removed in 2006. The other well, located 1,500 feet southwest of the Site, was not in use and has also been removed.

Patterson Lake, a man-made recreational surface water body, is situated downgradient of the southwesterly directed portion of the plume that originated at the Site. The lake has functioned as a hydraulic barrier, reducing the groundwater gradient in its area and slowing the advancement of the plume. This lake is not used as a source of drinking water, but its waters could provide a source of dermal contact or incidental ingestion if impacted by the plume. The three seasonal stock ponds located within the survey area are not considered potential sources of human contact or consumption.

Groundwater as a potential source vapor emanations was addressed in a workplan dated January 26, 2007 indicating that there were no areas that could potentially be impacted to investigate. This was affirmed in the workplan approval letter from the Regional Board dated February 6, 2007.

## **6.0 SITE CHARACTERIZATION AND GROUNDWATER MONITORING ACTIVITIES**

The Site has been fully characterized by a series of assessment activities performed from 1999 to 2010. Soil samples were collected from a total of 10 locations, including the area immediately surrounding the UST pit, at depths above and below the depth to first encountered water (6 to 20 feet bgs). Groundwater samples have been collected from 32 locations, i.e. the 29 monitoring wells, tank well, and 2 extraction wells.

### **6.1 Soil Sampling Results**

Soil sampling was initially performed in conjunction with installation of the first three monitoring wells (MW-1 to MW-3) in November 1999. No detectable TPH-g concentrations and very low BTEX concentrations were reported in the soil samples from all three borings. MtBE was present in several of these soil samples at concentrations ranging up to 10 mg/kg.

Ten soil samples were also collected from several boreholes advanced in the vacant lot south of the Site in February 2002. TPH-g was detected in two of these samples at concentrations ranging up to 2.9 mg/kg. MtBE was reported in several of the samples at low concentrations, ranging up to 0.9 mg/kg.

No other soil samples were analyzed during the course of this site assessment and remediation program. The Site and the surrounding area are on fractured bedrock, so it was evident that this release did not result in a significant contaminant mass being present in the unsaturated zone (as is usually the case). Visual and olfactory examination of the hollow stem auger soil cuttings obtained while installing the monitoring wells confirmed that no significant soil contamination was present in the vadose zone soils.

The leaking UST was repaired (not replaced) when this release was discovered. All three USTs installed in 1982 were replaced with larger USTs in July 2010. Soil “excavated” to expand the UST pit was stockpiled on Site and sampled to determine the best option for disposal. This soil was predominately a fractured bedrock matrix, so it was prepared by breaking up the rock with a hydraulic hammer prior to removal with the excavator bucket. Six samples of the stockpiled “soil” were analyzed to determine the best option for off-site disposal. These samples were reported to contain no detectable concentrations of TPH-g, BTEX compounds or MtBE, up to 6 mg/kg of TPH-d, and up to 14 mg/kg of total lead. The total lead concentrations are typical of background levels in the area.

## 6.2 Groundwater Monitoring Results

Groundwater underlying and downgradient from the Site has been fully characterized by the various sampling and monitoring activities performed over the last 13 years. The highest groundwater concentrations reported for most analytes were in the August 2001 sample from MW-3, which had 86,000 µg/L TPH-g and 110,000 µg/L MtBE. The highest concentrations of benzene and total BTEX compounds were reported in the August 2001 sample from MW-4, at 770 µg/L and 8,690 µg/L, respectively.

The concentrations of all COCs in the groundwater monitoring wells were greatly reduced by the first quarter of 2010. In most wells the concentration of MtBE, the primary COC, were 2 to 3 orders of magnitude lower than they were when first sampled. The only well that did not show a declining trend was MW-17, located in the stock pond to the east of the Site. This well had 900 µg/L MtBE when last sampled in August 2009.

*Table 2* presents a summary of groundwater results from all quarterly monitoring events through the first quarter of 2010. The most recent quarterly groundwater monitoring report by H<sub>2</sub>OGEOL is available on GeoTracker. All previous quarterly monitoring reports are incorporated by reference.

## 7.0 REMEDIATION ACTIVITIES

The combination of soil vapor extraction (SVE) and groundwater remediation from 2001 to 2009 has effectively removed the contaminant mass and reduced the concentrations of petroleum hydrocarbons remaining in groundwater to concentrations that are approaching Water Quality Objectives (WQOs). The concentrations of COCs in the monitoring wells that do not currently meet WQOs are expected to reach WQOs within 15 to 25 years, without any adverse impacts to sensitive receptors in the meantime.

## 7.1 Soil Remediation

Active soil remediation performed at this Site consisted primarily of the soil vapor extraction (SVE) performed from 2005 to 2009. A 5-Hp SVE blower removed vapors from the exposed soil column in EW-1 and EW-2 and the vapor stream was treated by carbon adsorption. In addition, contaminated soil in the vicinity of the USTs that were the source of this release was removed by overexcavation when the USTs were replaced during the summer of 2010. Natural attenuation probably reduced the concentrations of COCs in impacted smear zone soils over the years, particularly in areas of low TPH-g concentration that are more amenable to microbial oxidation.

## 7.2 Groundwater Remediation

The concentrations of COCs in groundwater were reduced between 1997 and 2008 by the initial free product removal effort, operation of the groundwater extraction and treatment system, and to some degree by natural attenuation. By the end of 2008 the SVE and groundwater treatment system operation had reduced the concentrations of COCs in monitoring and extraction wells at the Site by an average of more than 99%. The only COCs present in any well at concentrations greater than WQOs were TPH-g and MtBE.

As shown graphically on the attached *Figure MW-1 through Figure EW-2*, taken from the most recent H<sub>2</sub>OGEOL groundwater monitoring report, the concentrations of MtBE in the wells not currently meeting WQOs show a clear declining trend in all wells except MW-17. Based on a regression analysis of the data, these wells are expected to reach WQOs within 15 to 25 years.

## 8.0 CONTAMINANT MASS EVALUATION

The amount of product lost from the UST as a result of this release is estimated to be a few thousand gallons. Most of this was recovered during the first few weeks after the release by vacuum truck extraction of free product from the tank well. The contaminant mass present after this initial response but prior to soil and groundwater remediation is estimated as follows:

### Mass in Soil – TPH-g

The original volume of contaminated soil is estimated by assuming an affected area of 9,000 square feet, 5 feet thick.

$$\text{Soil Volume} = (9,000 \text{ SF} \times 5 \text{ ft thick}) / (27 \text{ CF/CY}) \approx 1,667 \text{ CY}$$

$$\text{Soil Mass} = 1,667 \text{ CY} \times 2,700 \text{ lb/CY} = 4,500,000 \text{ lb} \approx 2,045,000 \text{ kg of soil}$$

The 6 soil samples collected from the MW-1, MW-2 and MW-3 boreholes were all MD < 1 mg/kg TPH-g, so a “worst case” assumption is that the average TPH-g concentration in impacted soil = 1 mg/kg

$$\text{Mass of TPH-g} = 2,045,000 \text{ kg} \times 1 \text{ mg/kg} \times 10^{-3} = 2,045 \text{ g} \approx 4.51 \text{ lb} \approx 0.5 \text{ gallons}$$

Mass in Soil – Benzene

Soil Mass = 2,045,000 kg (as calculated above)

Average Benzene concentration =  $(0.005 \times 4 + 0.015 + 0.022) / 6 \approx 0.01 \text{ mg/kg}$

Mass of Benzene =  $2,045,000 \text{ kg} \times 0.01 \text{ mg/kg} \times 10^{-3} \approx 20.5 \text{ g} \approx 0.045 \text{ lb} \approx 0.007 \text{ gallons}$

Mass in Soil - MtBE

Soil Mass = 2,045,000 kg (as calculated above)

Average MtBE concentration =  $(0.05 \times 2 + 0.23 + 0.27 + 2.3 + 10) / 6 \approx 2.82 \text{ mg/kg}$

Mass of MtBE =  $2,045,000 \text{ kg} \times 2.82 \text{ mg/kg} \times 10^{-3} \approx 5,760 \text{ g} \approx 12.7 \text{ lb} \approx 1.95 \text{ gallons}$

Mass in Groundwater – TPH-g

The contaminant mass in groundwater prior to soil and groundwater remediation is very difficult to calculate. A “worst-case” assumption would be as follows:

Estimate the volume of groundwater in the aquifer, assuming an affected area of 50,000 SF x 8 ft thick = 400,000 CF and a porosity of 20%.

Groundwater Volume =  $400,000 \text{ CF} \times 0.2 = 80,000 \text{ CF} \times 7.48 \text{ gallons/CF} = 598,400 \text{ gallons}$

Maximum TPH-g Concentration in Groundwater =  $86,000 \text{ } \mu\text{g/L} = 86 \text{ mg/L}$

Mass of TPH-g =  $598,400 \text{ gallons} \times 3.78 \text{ L/gallon} \times 86 \text{ mg/L} \times 10^{-3} \text{ g/mg} \approx 194,528 \text{ g}$

$194,528 \text{ g} \approx 428.9 \text{ lb} \approx 66.0 \text{ gallons}$

Mass in Groundwater – Benzene

Groundwater Volume = 598,400 gallons (as calculated above)

Maximum Benzene Concentration in Groundwater =  $770 \text{ } \mu\text{g/L} = 0.77 \text{ mg/L}$

Mass of TPH-g =  $598,400 \text{ gallons} \times 3.78 \text{ L/gallon} \times 0.77 \text{ mg/L} \times 10^{-3} \text{ g/mg} \approx 1,742 \text{ g}$

$1,742 \text{ g} \approx 3.84 \text{ lb} \approx 0.59 \text{ gallons}$

Mass in Groundwater – MtBE

Groundwater Volume = 598,400 gallons (as calculated above)

Maximum MtBE Concentration in Groundwater = 110,000 µg/L = 110 mg/L

Mass of MtBE = 598,400 gallons x 3.78 L/gallon x 110 mg/L x 10<sup>-3</sup> g/mg = 248,814 g

248,814 g ≈ 548.5 lb ≈ 84.4 gallons

The estimate of total contaminant mass released from the USTs at this Site, based on these calculations, is as follows:

Mass adsorbed in soil: 17 lb

Mass dissolved in groundwater: 981 lb

**Total Mass: 998 lb ≈ 154 gallons (TPH-g + MtBE)**

The contaminant mass remaining after soil and groundwater remediation is very difficult to estimate. Based on “worst case” assumptions, residual contaminant mass is estimated as follows:

Residual Mass in Soil

Soil mass = 2,045,000 kg (as calculated above)

TPH-g = (0.025 mg/kg) x 2,045,000 kg x 10<sup>-3</sup> = 51.12 g ≈ 0.11 lb ≈ 0.017 gallons

Benzene = (0.005 mg/kg) x (2,045,000 kg) x 10<sup>-3</sup> = 10.22 g ≈ 0.022 lb ≈ 0.003 gallons

MtBE = (0.5 mg/kg) x (2,045,000 kg) x 10<sup>-3</sup> = 102.24 g ≈ 0.22 lb ≈ 0.034 gallons

Residual Mass in Groundwater

For groundwater calculations assume an 8-foot thick aquifer and 20% porosity.

Groundwater volume = (180 Ft) x (120 Ft) x (8 Ft) x (0.20) = 43,200 CF of water  
(43,200 CF) x (7.48 gallons/CF) = 323,136 gallons of groundwater

Residual TPH-g Concentration in Groundwater = 50 µg/L = 0.05 mg/L

Mass of TPH-g = 323,136 gallons x 3.78 L/gallon x 0.05 mg/L x 10<sup>-3</sup> g/mg ≈ 61.1 g

61.1 g ≈ 0.13 lb ≈ 0.02 gallons



Mass in Groundwater – Benzene

Groundwater Volume = 323,136 gallons (as calculated above)

Residual Benzene Concentration in Groundwater = 5 µg/L = 0.005 mg/L

Mass of TPH-g = 323,136 gallons x 3.78 L/gallon x 0.005 mg/L x 10<sup>-3</sup> g/mg ≈ 6.11 g

6.11 g ≈ 0.013 lb ≈ 0.002 gallons

Mass in Groundwater – MtBE

Groundwater Volume = 323,136 gallons (as calculated above)

Average Residual MtBE Concentration in Groundwater = 100 µg/L = 0.1 mg/L

Mass of MtBE = 323,136 gallons x 3.78 L/gallon x 0.1 mg/L x 10<sup>-3</sup> g/mg ≈ 122 g

122 g ≈ 0.27 lb ≈ 0.04 gallons

The estimate of total residual mass remaining after soil and groundwater remediation is as follows:

Mass remaining in soil: 0.33 lb

Mass remaining in groundwater: 0.40 lb

**Total Mass: 0.74 lb ≈ 0.11 gallons**

**9.0 TIER 1 RISK ASSESSMENT**

A Tier 1 Risk Assessment was performed by comparing available soil and groundwater data with the Environmental Screening Levels (ESLs) published in the San Francisco Bay Area RWQCB document titled “Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater” (May 2008 edition). No soil samples have been analyzed at this Site since 2002. During the installation of monitoring wells MW-1 through MW-3 in 1998 soil samples were collected from these three boreholes. Additional soil samples were analyzed in 2002 during the installation of monitoring wells MW-13, MW-20 and MW-23. The highest concentrations of COCs reported in these soil samples were 10 mg/kg (10,000 µg/kg) of MtBE and 2.9 mg/kg (2,900 µg/kg) of TPH-g at depths of more than 10 feet bgs.

The ESL for TPH-g in soil at a commercial site where groundwater could be used as a resource, as shown on *Table C-2* of the screening document, is 83 mg/kg (i.e. 83,000 µg/kg). The highest concentration of TPH-g ever reported in soil is 2.9 mg/kg, substantially lower than this ESL.

Table C-2 lists the ESL for MtBE as 23 µg/kg, the value listed in the column for Groundwater Protection (Soil Leaching). This is not a relevant concern at this Site, however, because of the extensive groundwater assessment and remediation program already completed. The column for Direct Exposure lists an ESL of 1,000mg/kg (1,000,000 µg/kg), which is 100 times greater than the highest value reported. It is concluded that residual COC concentrations in soil, therefore, do not present a credible risk to human health in terms of potential inhalation or dermal exposure.

With regard to potential exposure pathways from residual groundwater contamination, Table E-1 in the referenced screening document is titled "Groundwater Screening Levels for Evaluation of Potential Vapor Intrusion Concerns". This table lists ESLs for volatile organic compounds present in gasoline (notably BTEX compounds and MtBE) that are much greater than the concentrations reported in any of the wells during the 2009 and 2010 monitoring events. In particular, the ESL of 80,000 µg/l for MtBE is higher than any concentration reported at the Site since 2001 and at least 100 times greater than the highest concentration reported in 2010. It is logical to conclude, therefore, that the potential for direct or indoor air exposure from residual groundwater contamination is not a viable concern and that a soil vapor survey is not necessary.

## 10.0 CONCLUSIONS AND RECOMMENDATIONS

The Site has been fully characterized by a series of assessment activities performed from 1997 to 2010. Soil samples have been collected from a total of 10 locations at depths above and below first encountered water. Groundwater samples have been collected on multiple occasions from the 29 monitoring wells and 2 extraction wells installed during this assessment and remediation program.

Active remediation using groundwater extraction and treatment in conjunction with some soil vapor extraction (SVE) has effectively reduced the concentrations of TPH-g and MtBE to levels that are at or will attain WQOs in all of the 29 monitoring wells, the tank well, and the two extraction wells. Trend analysis shows that WQOs are likely to be reached in all wells within 15 to 25 years, before impacted groundwater would reach any nearby downgradient sensitive receptors.

A Tier 1 Risk assessment has determined that residual concentrations of COCs at this Site do not pose a threat to human health in terms of potential inhalation or dermal exposure.

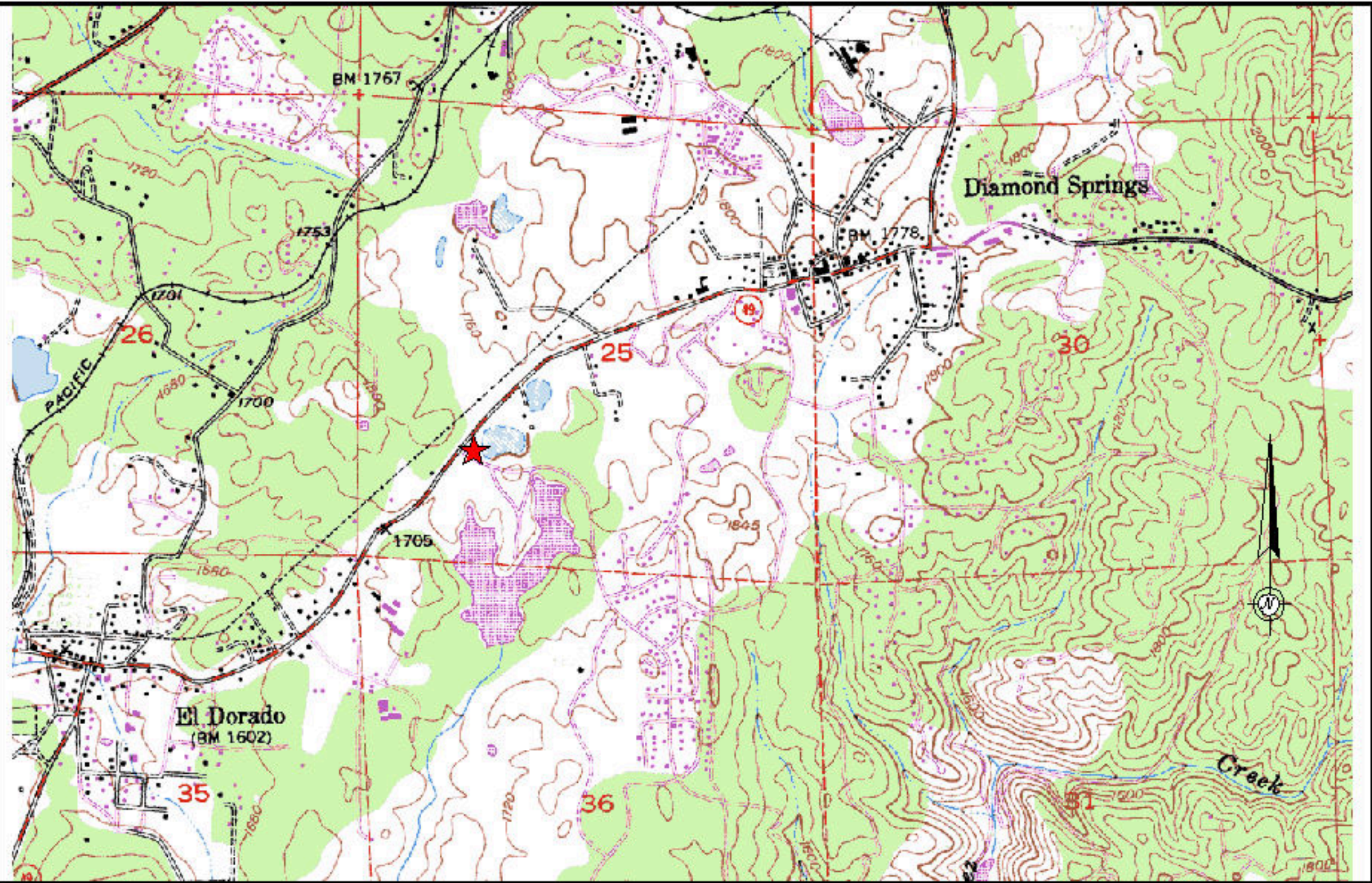
Based on these facts and the documentation provided with this NFAR, W&A recommends that the RWQCB issue a No Further Action Letter for this Site.



**ATTACHMENT A**

**Figures**





**WEST & ASSOCIATES ENVIRONMENTAL ENGINEERS, INC.**

PO Box 5891, Vacaville, CA 95686

Project Name: Former Cheaper! #182

Date: Sept 2008

Location: 130 Pleasant Valley Road, Diamond Springs

Drawing By: DLG

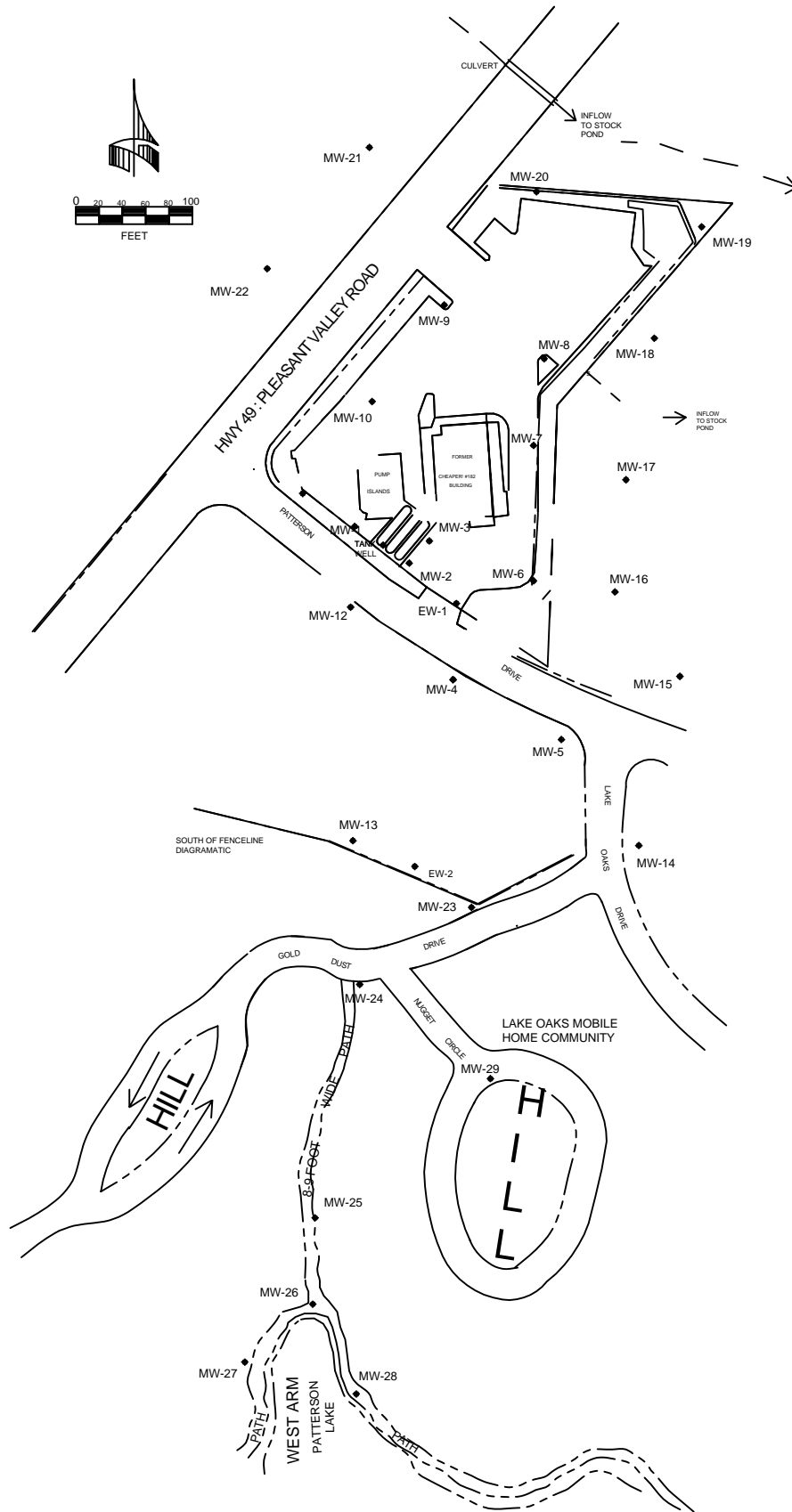
Scale: None

Legend

★ Site Location

**FIGURE 1**  
**Site Location**

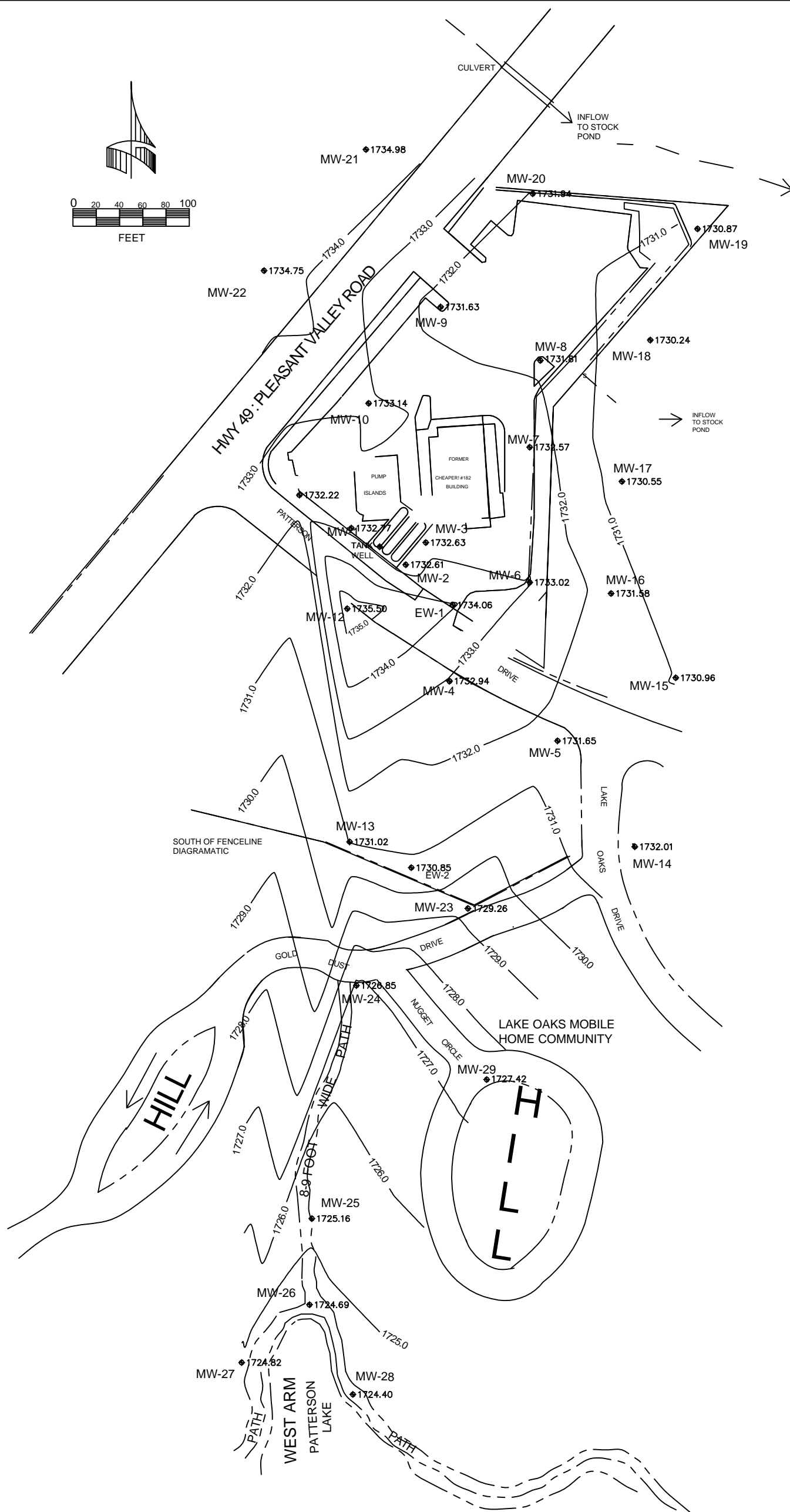




ALL SITE FEATURES APPROXIMATE. WELL LOCATIONS MW-1 TO MW-12, TW, & EW-1 FROM SURVEY BY ALAN R. DIVERS, SEPT. 2001. WELL LOCATIONS MW-13 TO MW-29, & EW-2 FROM SURVEY BY WEST ASSOCIATES, JULY 2004.

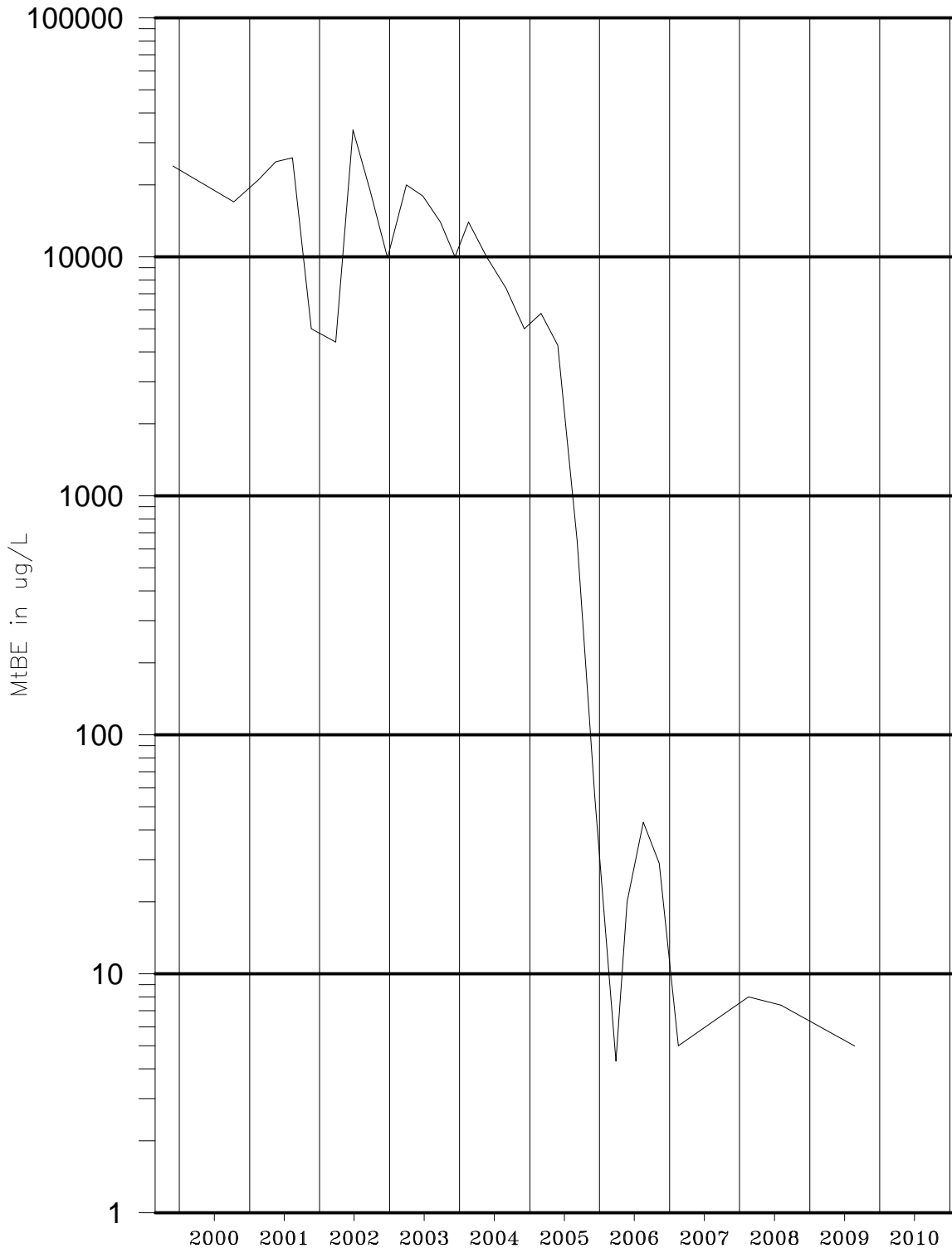
LOCATIONS OF WELLS, IMPORTANT NEARBY BUILDINGS, WATER BODIES AND OTHER SIGNIFICANT STRUCTURES AND APPURTENANCES.

FIGURE  
2



ALL SITE FEATURES APPROXIMATE. WELL LOCATIONS MW-1 TO MW-12, TW, & EW-1 FROM SURVEY BY ALAN R. DIVERS, SEPT. 2001. WELL LOCATIONS MW-13 TO MW-29, & EW-2 FROM SURVEY BY WEST ASSOCIATES, JULY 2004.

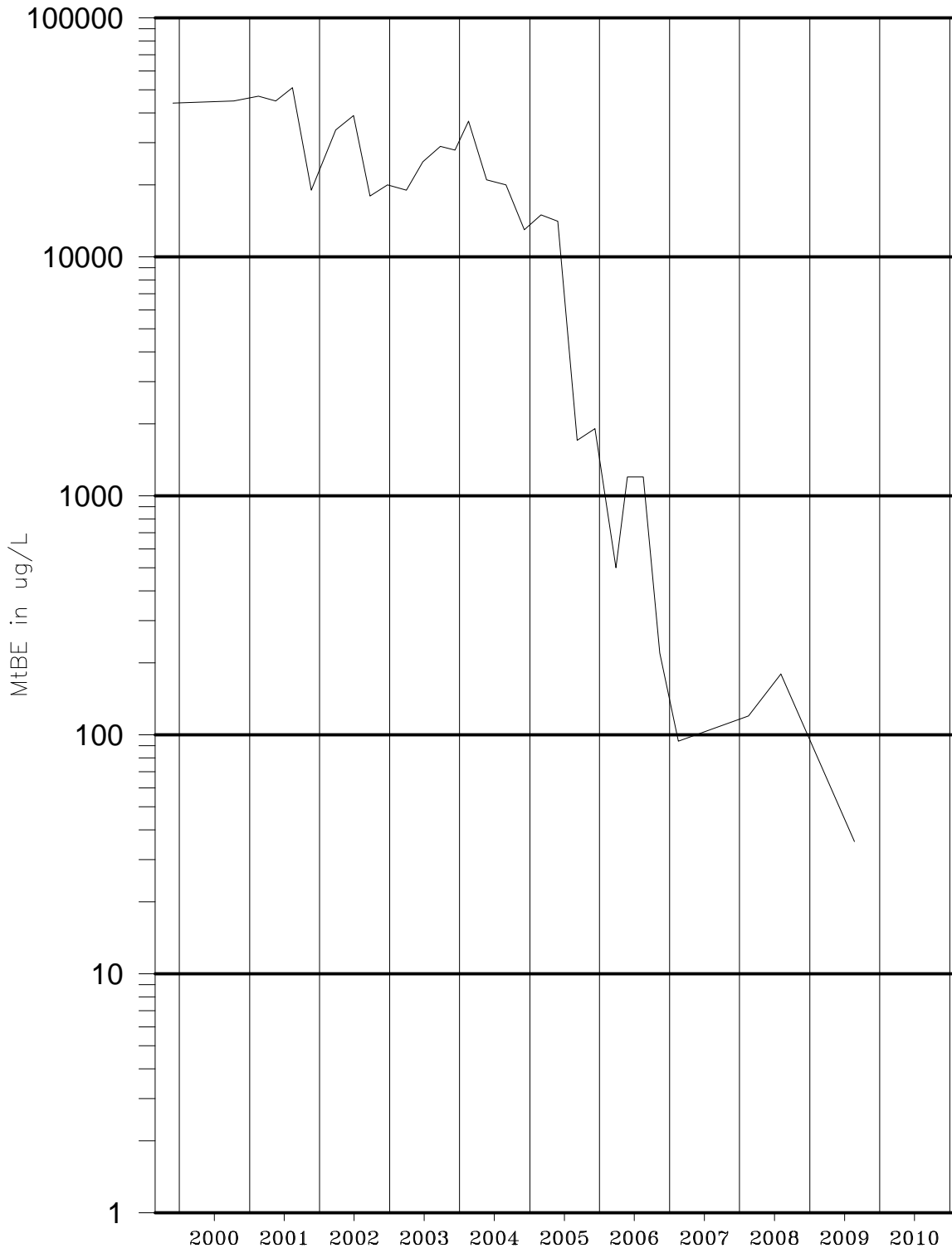
CONTOUR INTERVAL = 1.0 FEET AND AS LABELED.



**CONCENTRATIONS OF MtBE OVER TIME  
 IN WELL MW-1, MONITORED ANNUALLY IN AUGUST**  
  
**FORMER CHEAPER! #182  
 130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

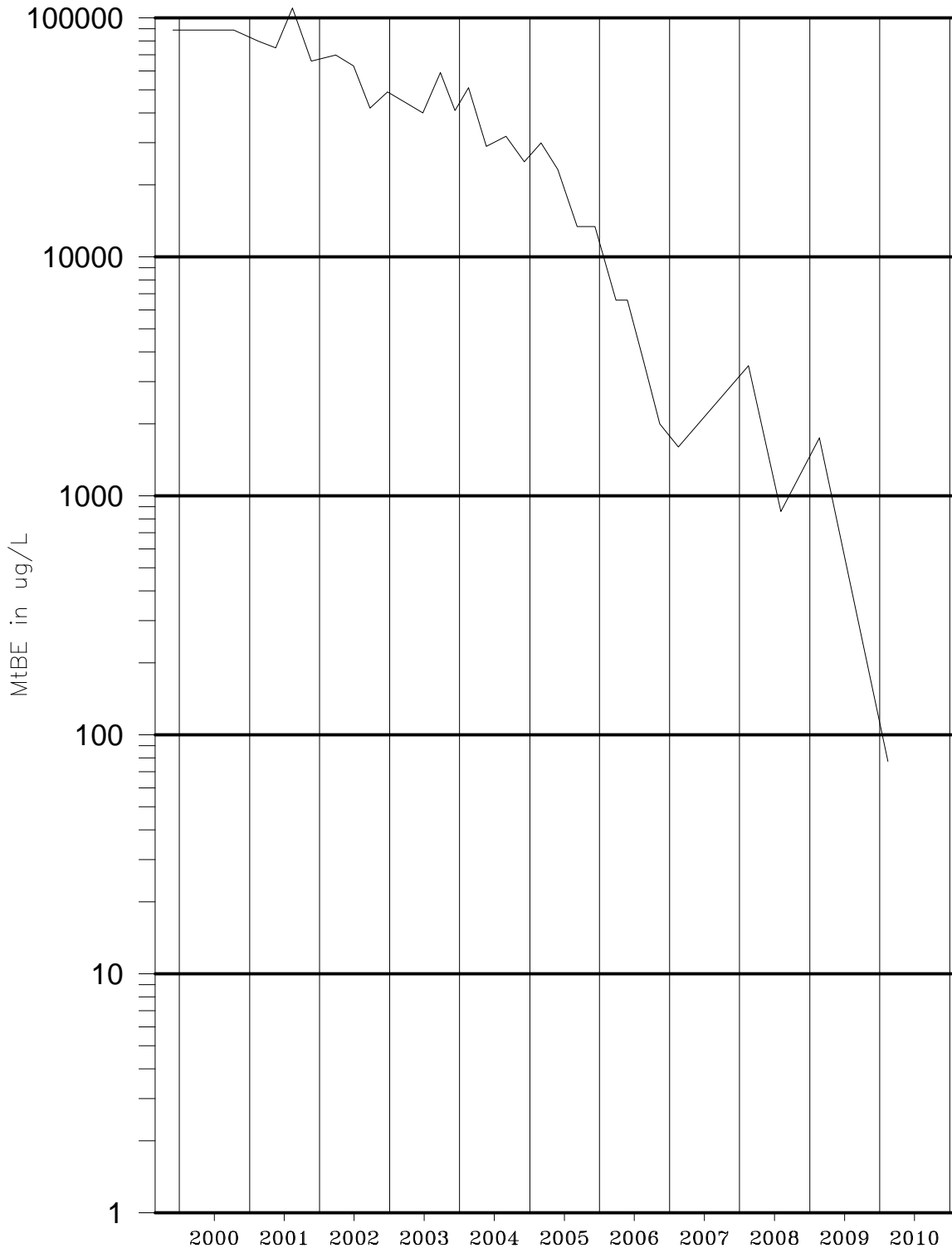
**FIGURE  
 MW-1**





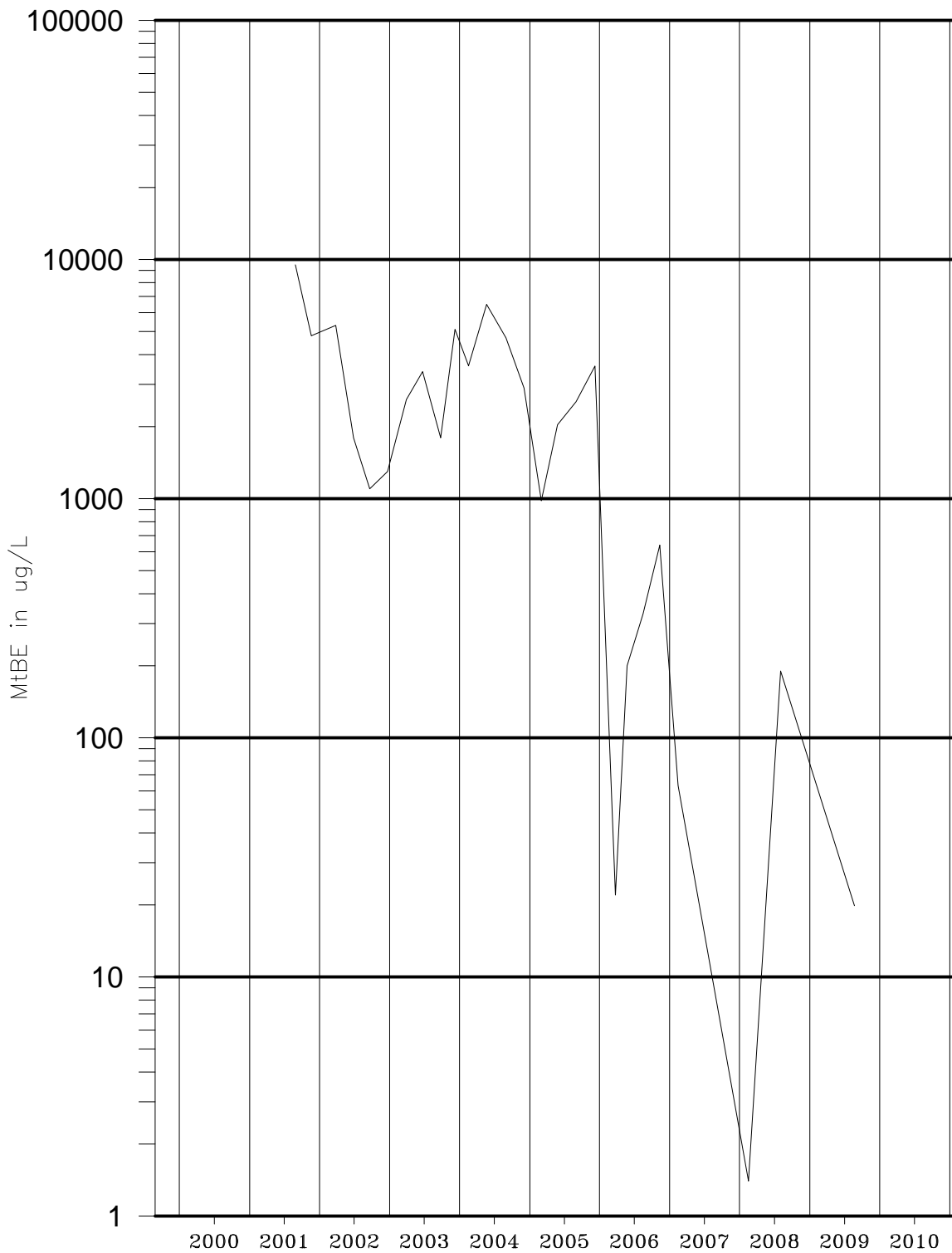
**CONCENTRATIONS OF MtBE OVER TIME  
 IN WELL MW-2, MONITORED ANNUALLY IN AUGUST**  
  
**FORMER CHEAPER! #182  
 130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

**FIGURE  
 MW-2**



**CONCENTRATIONS OF MtBE OVER TIME  
 IN WELL MW-3, MONITORED ANNUALLY IN FEBRUARY**  
  
**FORMER CHEAPER! #182  
 130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

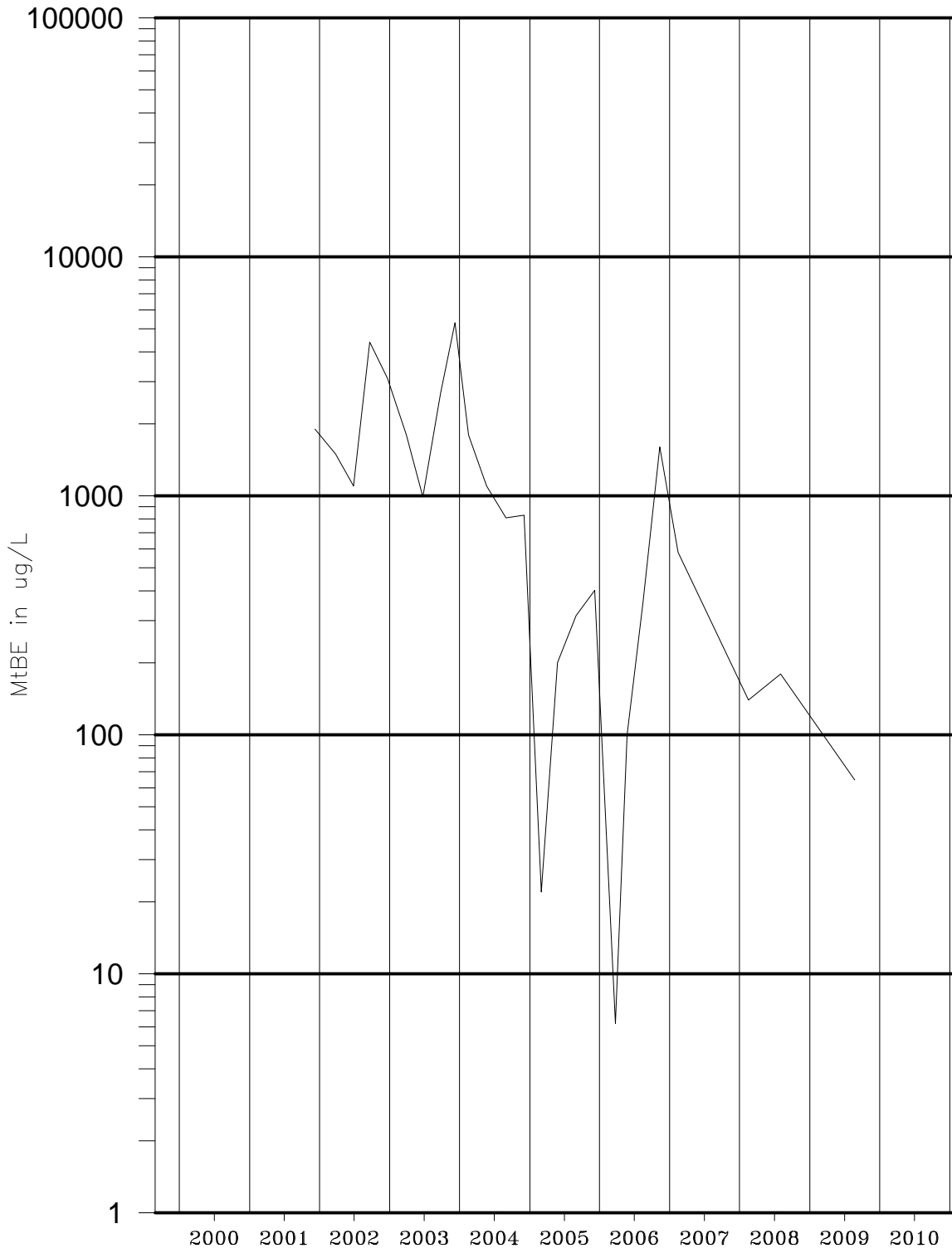
**FIGURE  
 MW-3**



**CONCENTRATIONS OF MtBE OVER TIME  
IN WELL MW-4, MONITORED ANNUALLY IN AUGUST**

**FORMER CHEAPER! #182  
130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

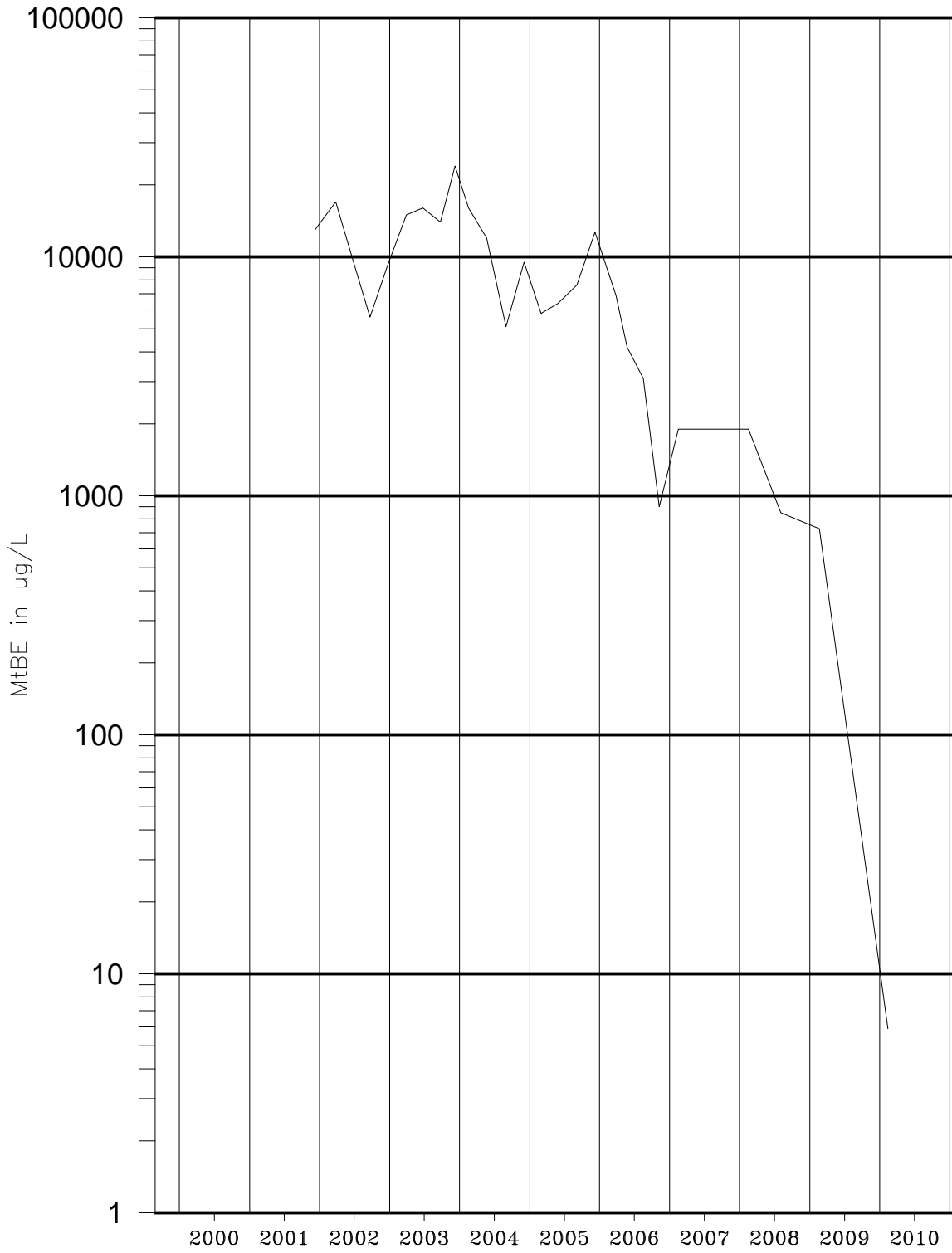
**FIGURE  
MW-4**



**CONCENTRATIONS OF MtBE OVER TIME  
IN WELL MW-5, MONITORED ANNUALLY IN AUGUST**

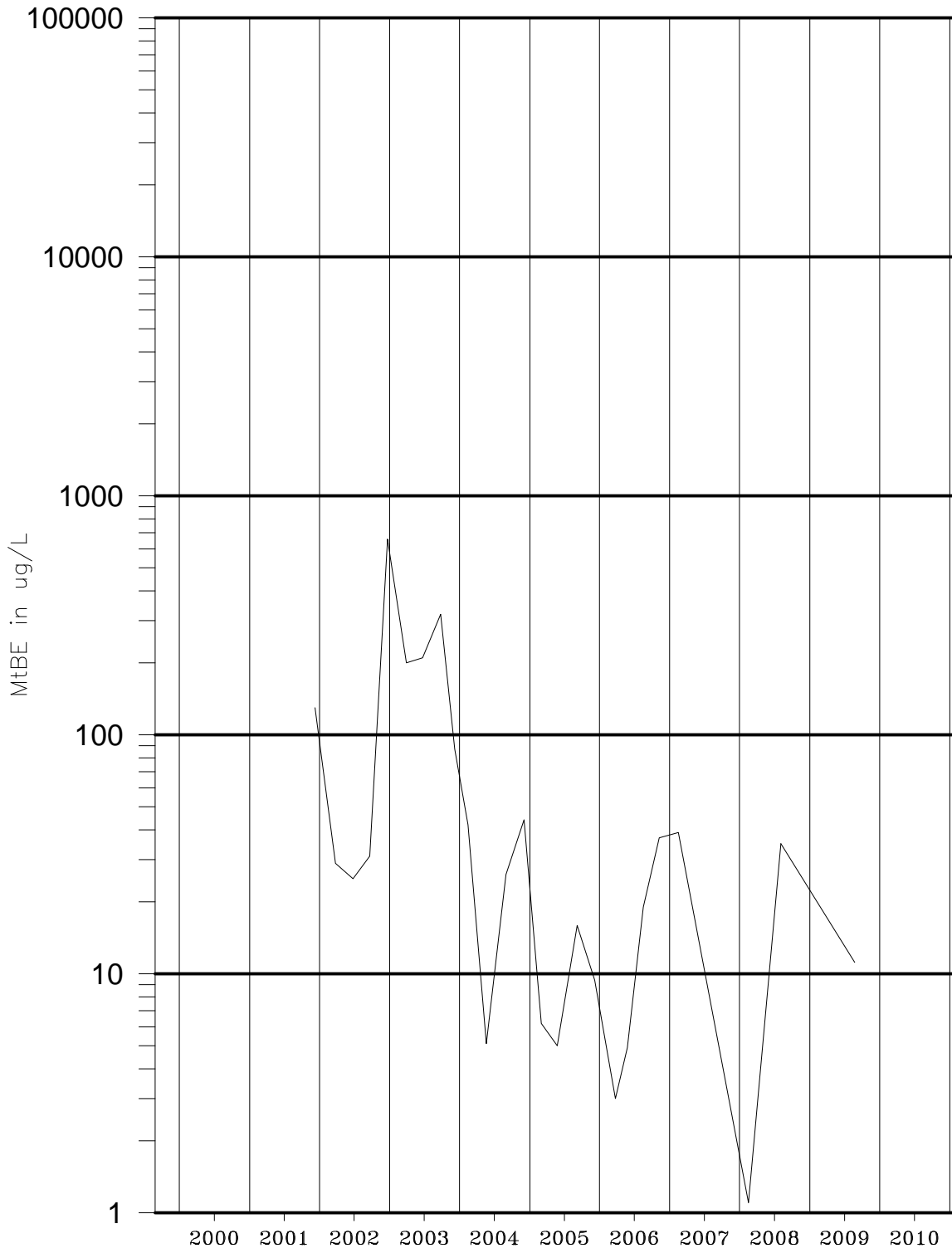
**FORMER CHEAPER! #182  
130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

**FIGURE  
MW-5**



**CONCENTRATIONS OF MtBE OVER TIME  
 IN WELL MW-6, MONITORED ANNUALLY IN FEBRUARY**  
  
**FORMER CHEAPER! #182  
 130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

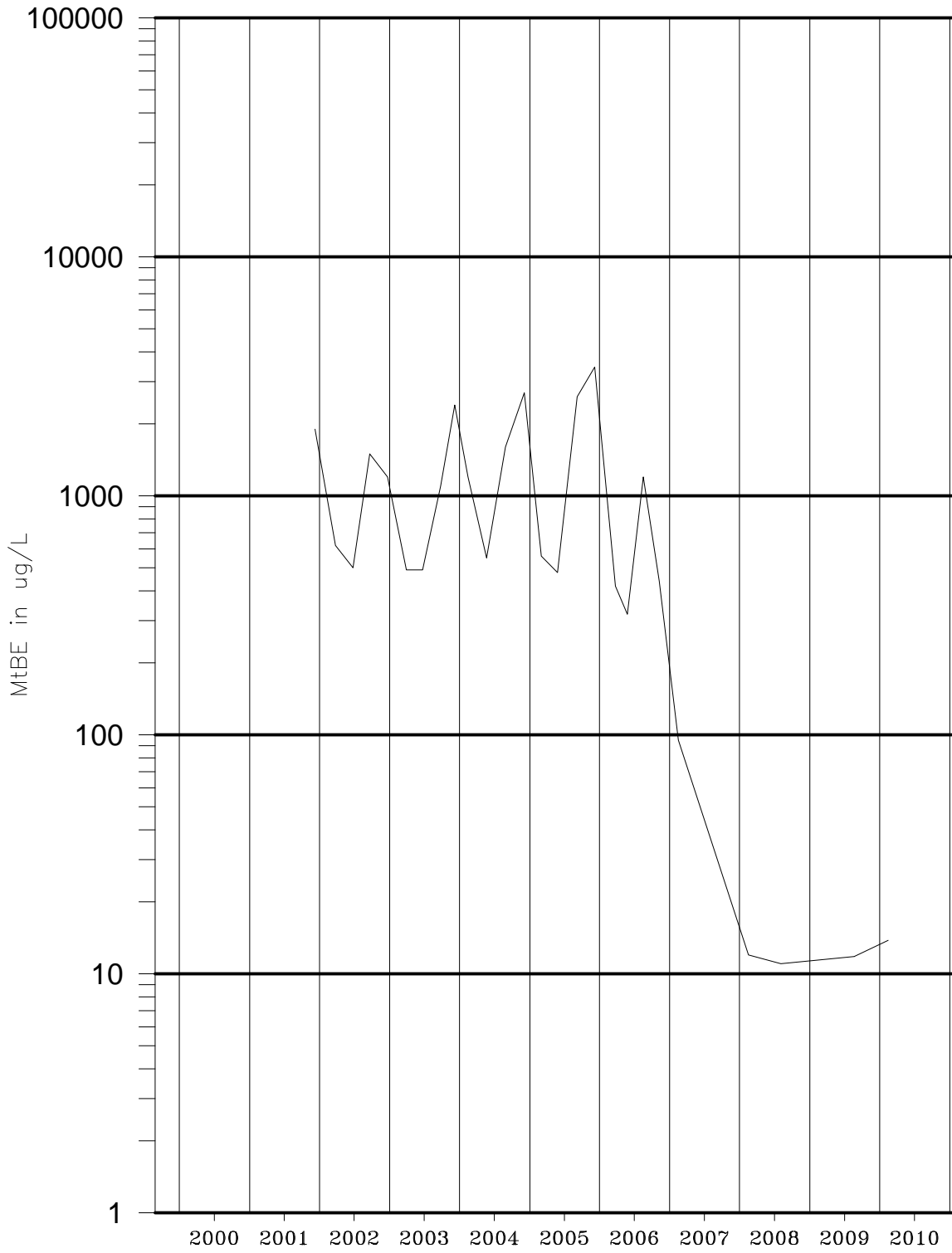
**FIGURE  
 MW-6**



**CONCENTRATIONS OF MtBE OVER TIME  
IN WELL MW-7, MONITORED ANNUALLY IN AUGUST**

**FORMER CHEAPER! #182  
130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

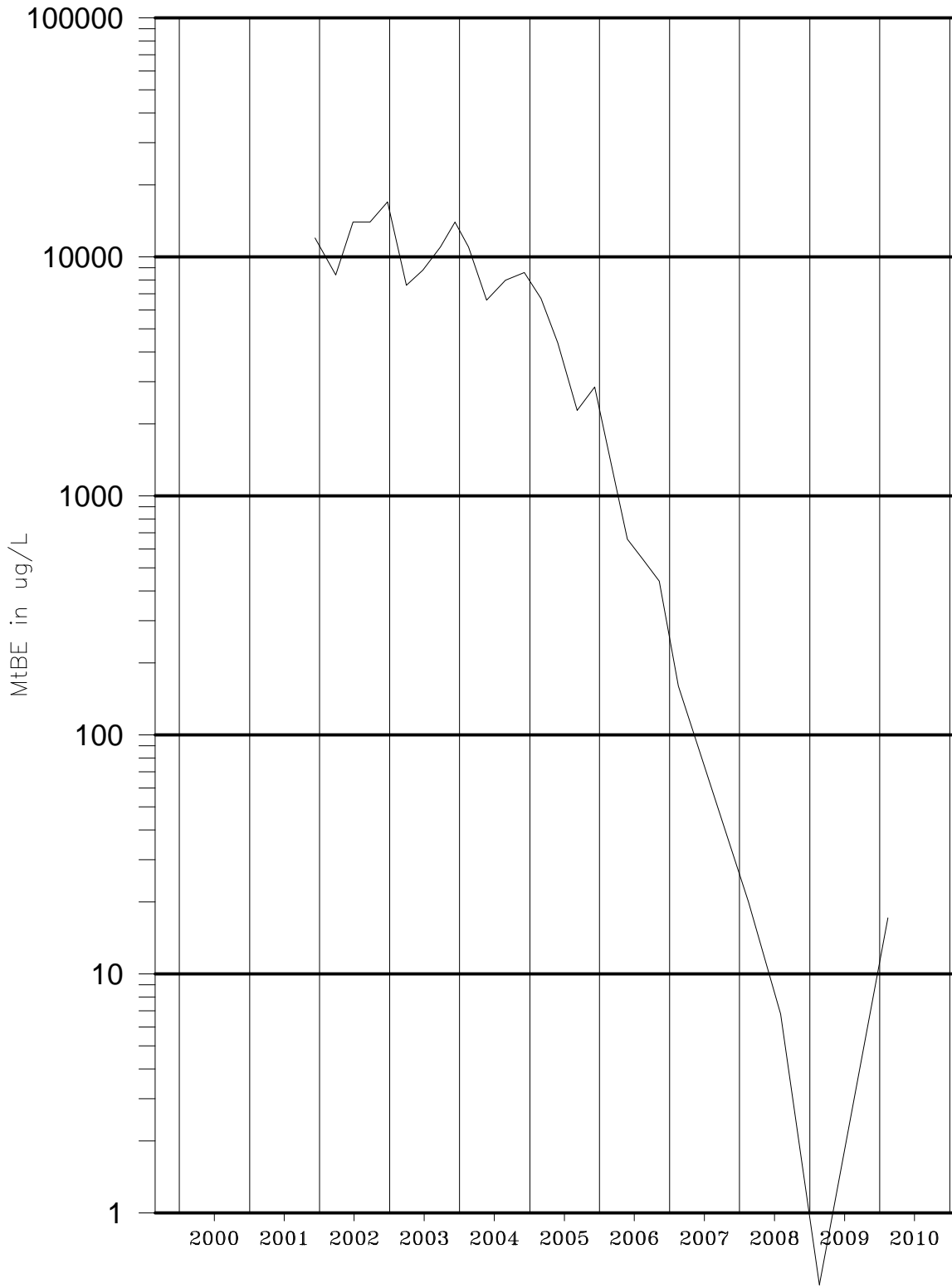
**FIGURE  
MW-7**



**CONCENTRATIONS OF MtBE OVER TIME  
 IN WELL MW-8, MONITORED ANNUALLY IN FEBRUARY**  
  
**FORMER CHEAPER! #182  
 130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

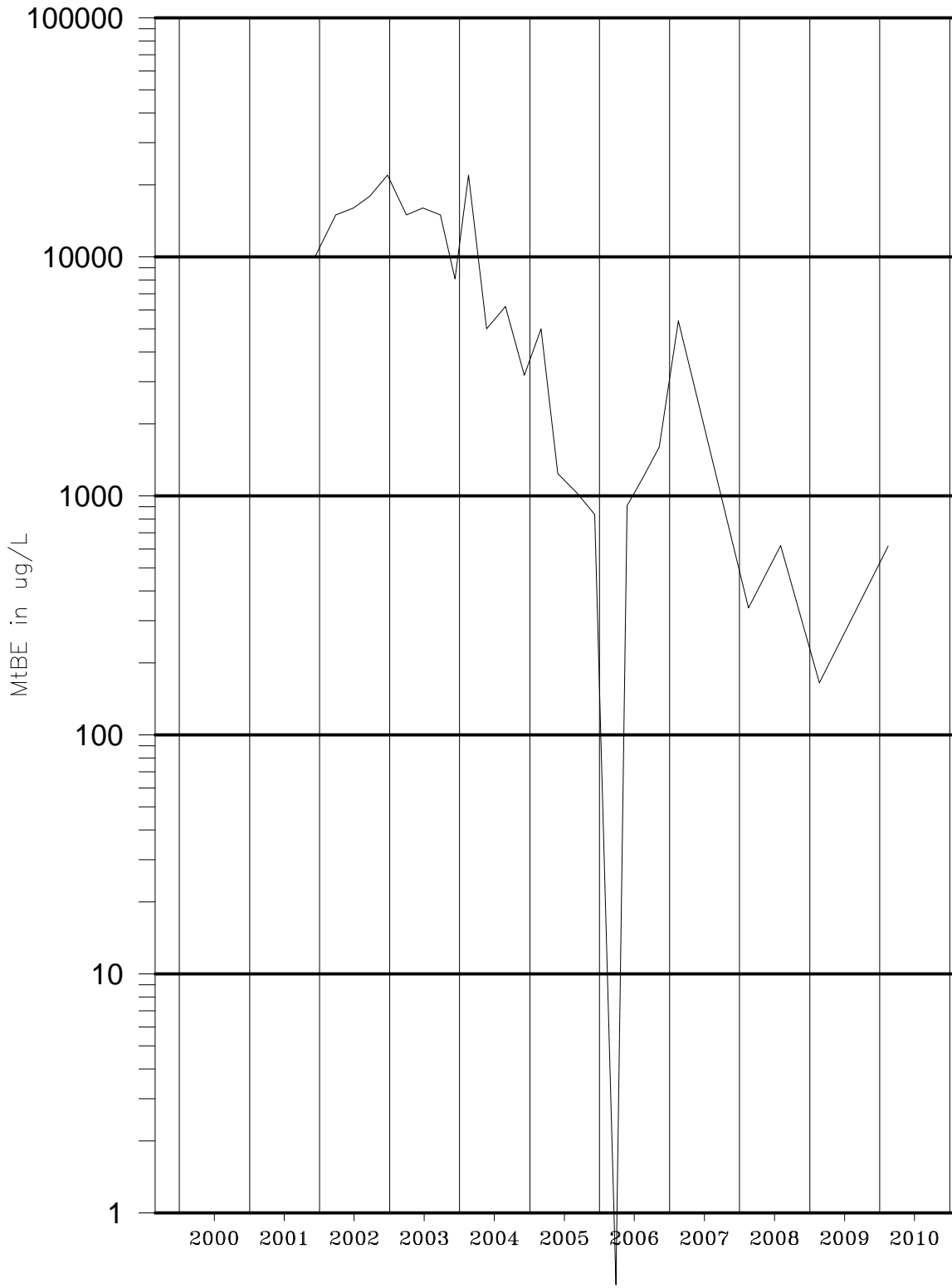
**FIGURE  
 MW-8**





**CONCENTRATIONS OF MtBE OVER TIME  
 IN WELL MW-9, MONITORED ANNUALLY IN FEBRUARY**  
  
**FORMER CHEAPER! #182  
 130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

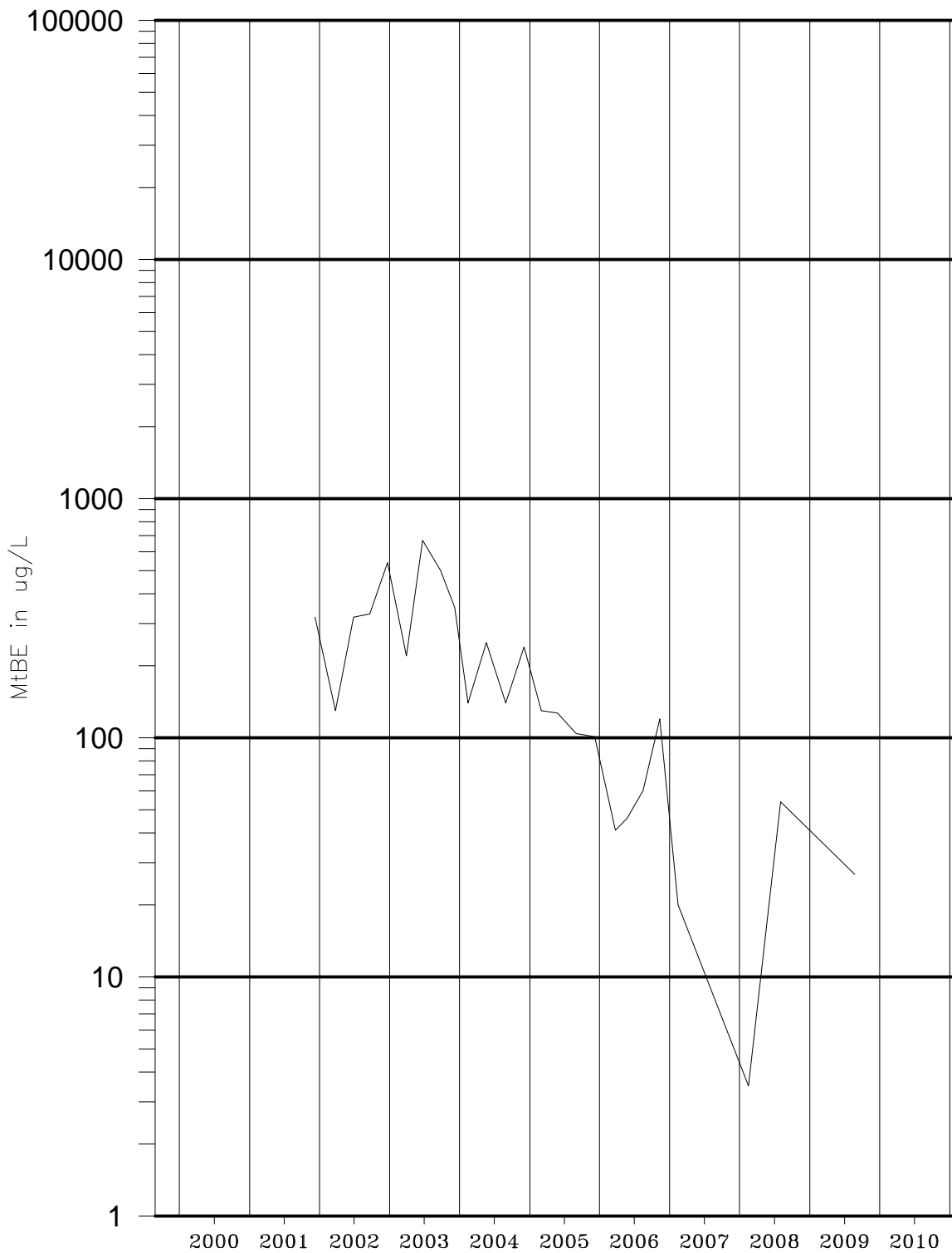
**FIGURE  
 MW-9**



**CONCENTRATIONS OF MtBE OVER TIME  
IN WELL MW-10, MONITORED SEMI-ANNUALLY  
IN FEBRUARY AND AUGUST**

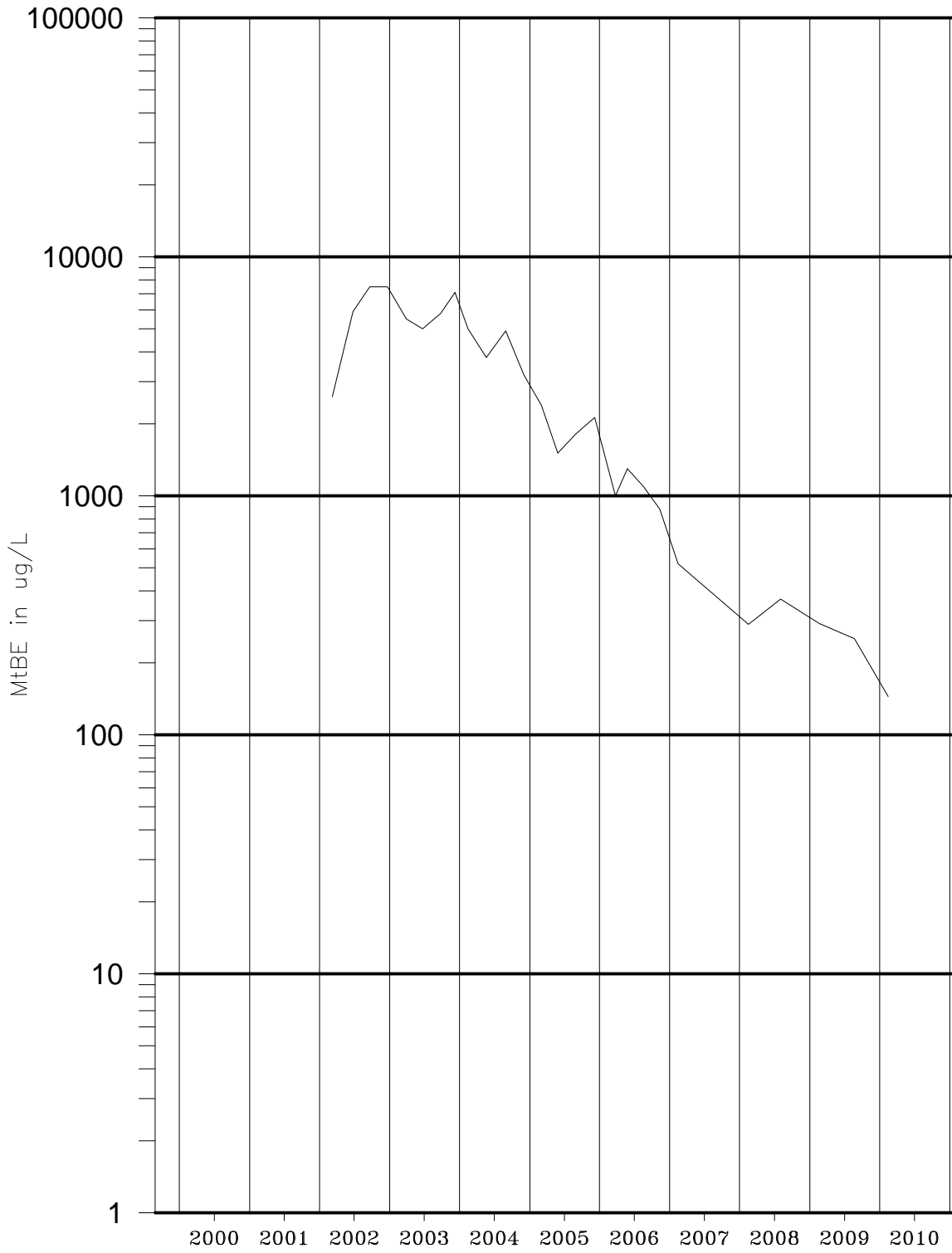
**FORMER CHEAPER! #182  
130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

**FIGURE  
MW-10**



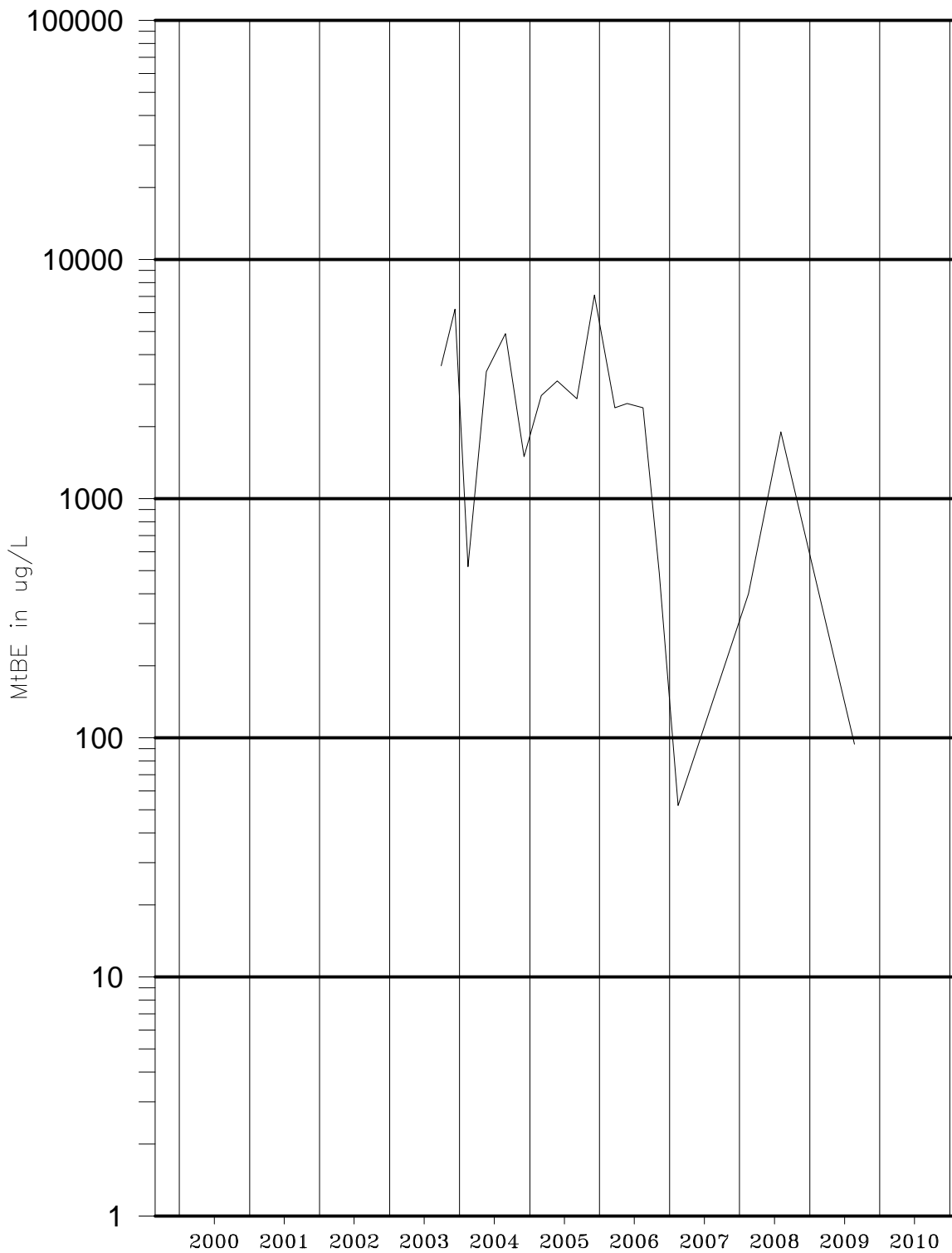
**CONCENTRATIONS OF MtBE OVER TIME  
 IN WELL MW-12, MONITORED ANNUALLY IN AUGUST**  
  
**FORMER CHEAPER! #182  
 130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

**FIGURE  
 MW-12**



**CONCENTRATIONS OF MtBE OVER TIME  
 IN WELL MW-13, MONITORED SEMI-ANNUALLY  
 IN FEBRUARY AND AUGUST  
 FORMER CHEAPER! #182  
 130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

**FIGURE  
 MW-13**

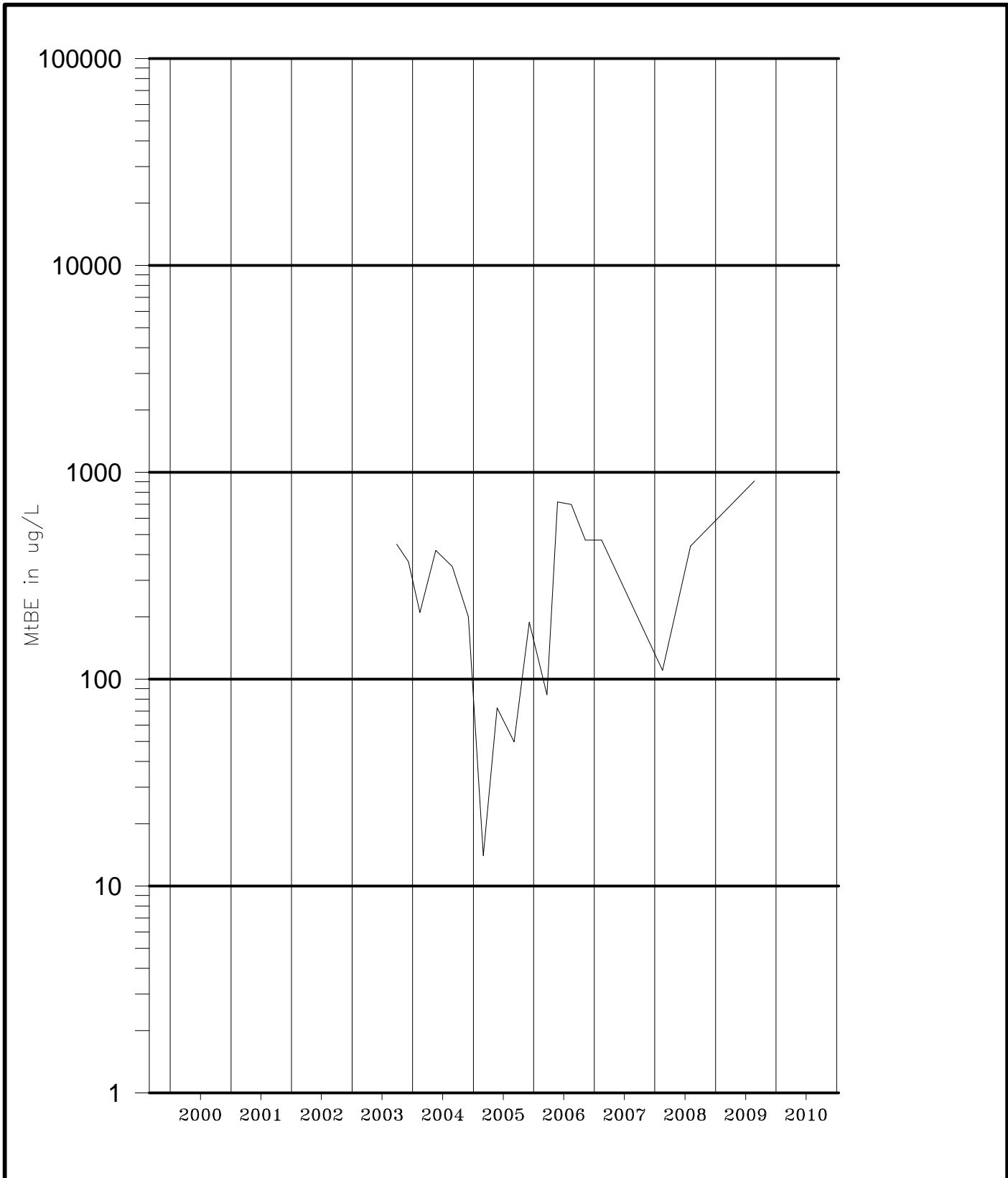


**CONCENTRATIONS OF MtBE OVER TIME  
IN WELL MW-16, MONITORED ANNUALLY IN AUGUST**

**FORMER CHEAPER! #182  
130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

**FIGURE  
MW-16**

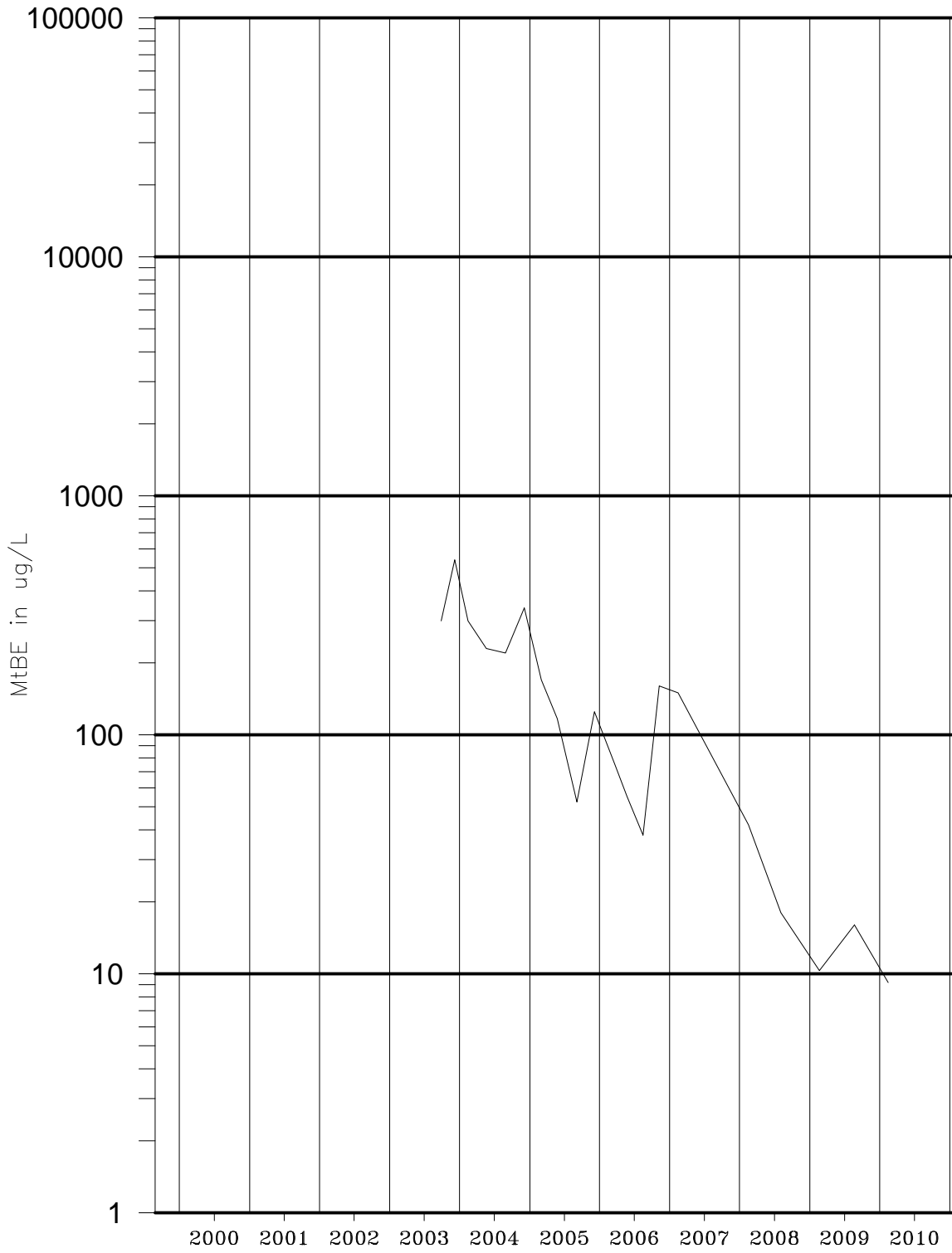




**CONCENTRATIONS OF MtBE OVER TIME  
IN WELL MW-17, MONITORED ANNUALLY IN AUGUST**

**FORMER CHEAPER! #182  
130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

**FIGURE  
MW-17**

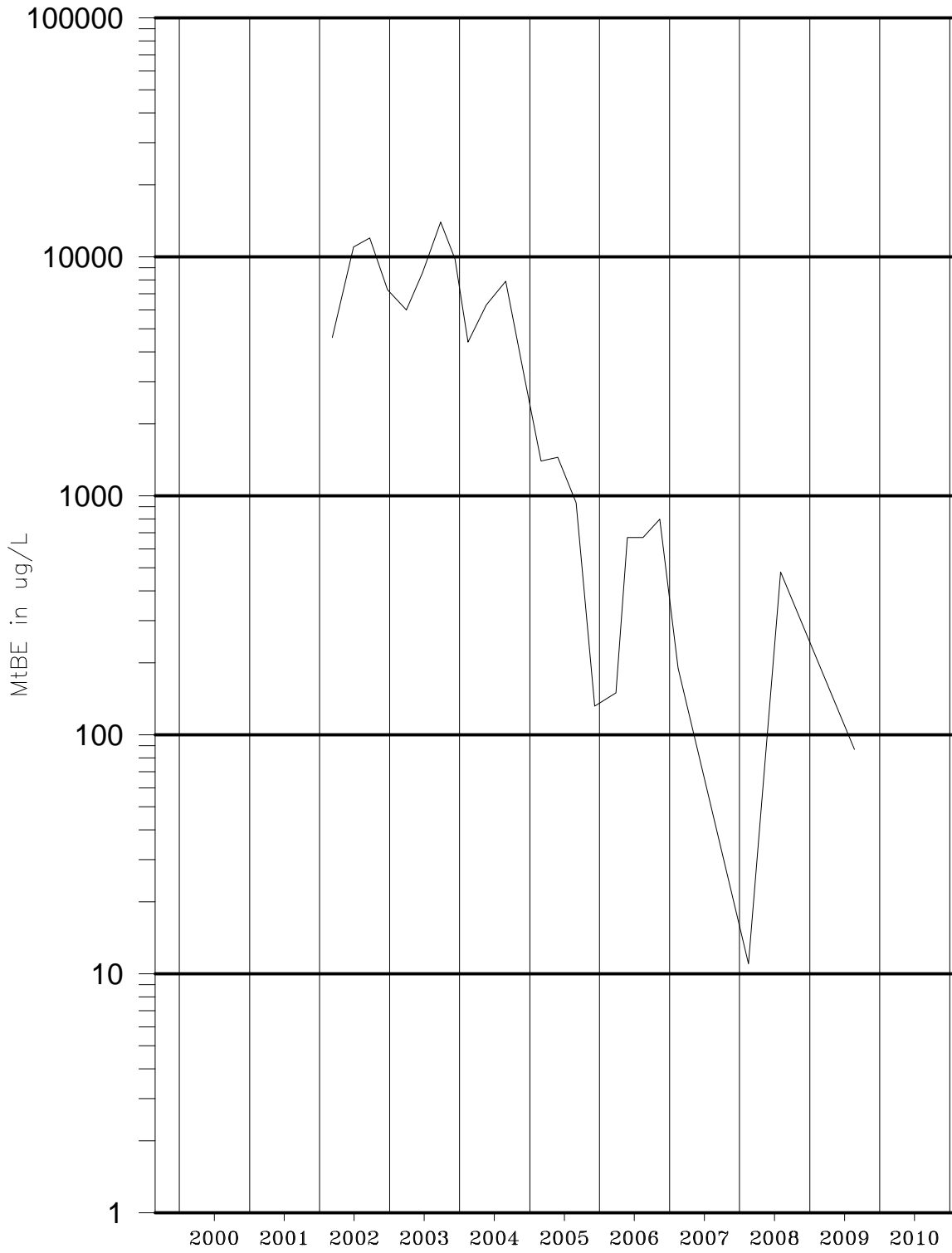


**CONCENTRATIONS OF MtBE OVER TIME  
IN WELL MW-18, MONITORED SEMI-ANNUALLY  
IN FEBRUARY AND AUGUST**

**FORMER CHEAPER! #182  
130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

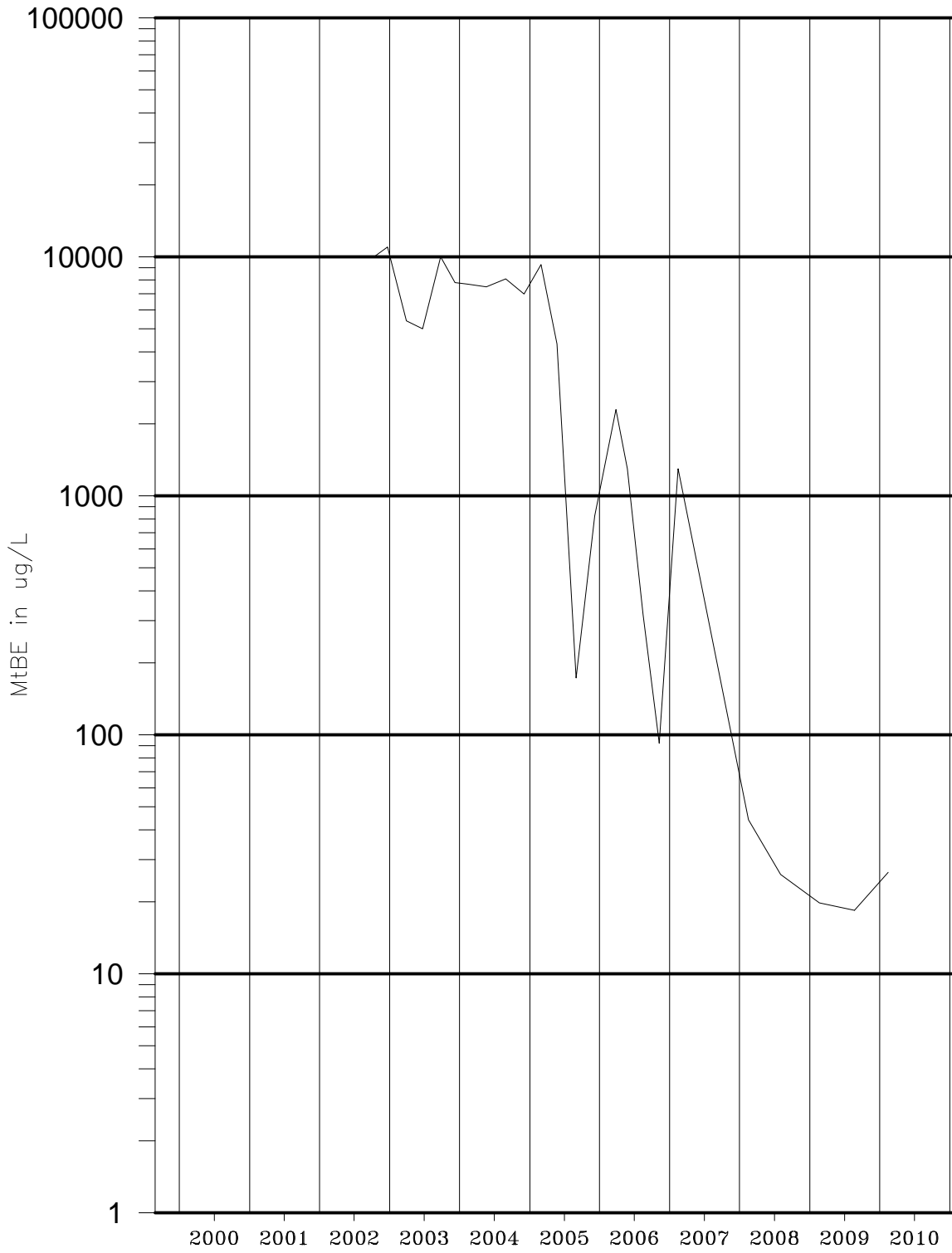
**FIGURE  
MW-18**





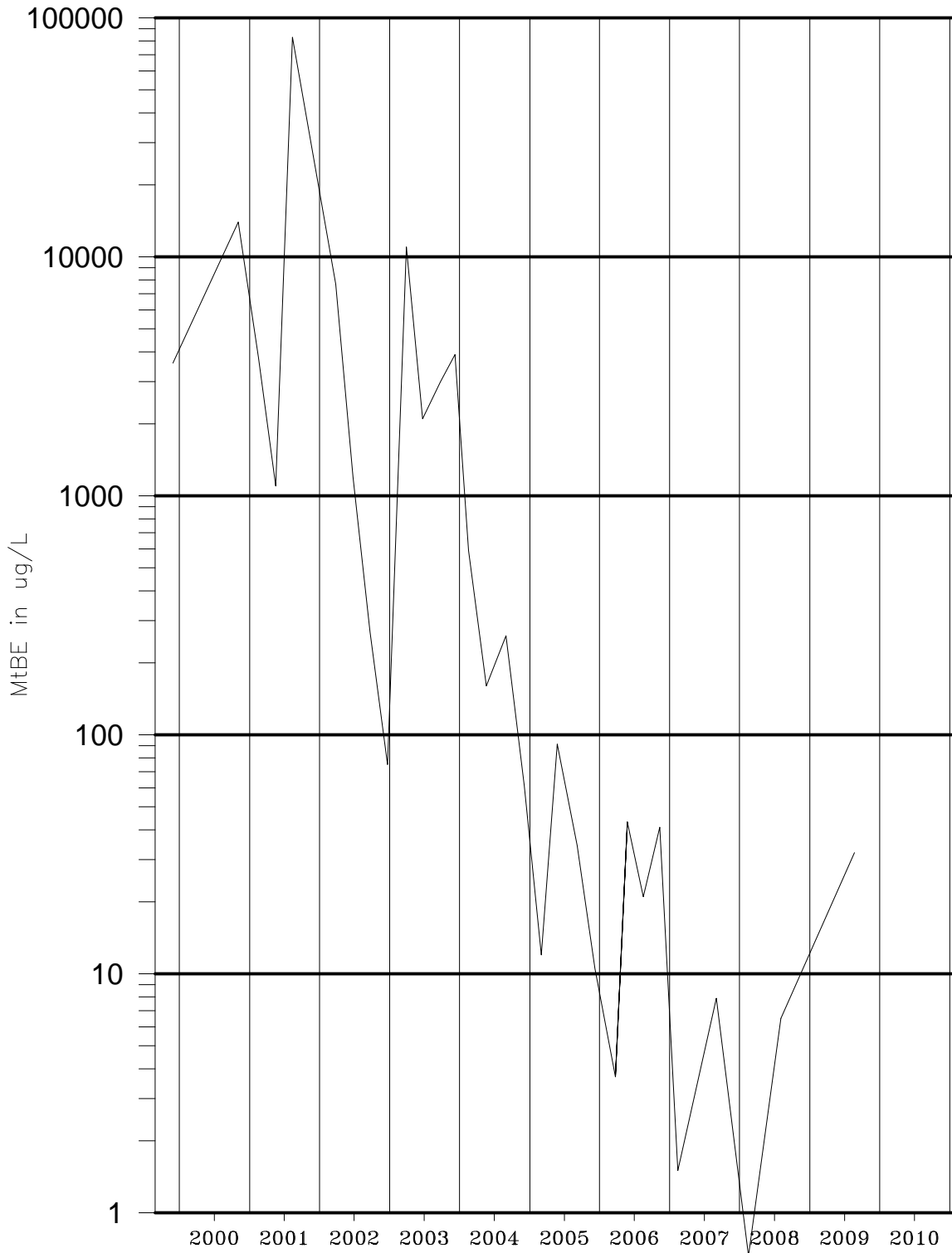
**CONCENTRATIONS OF MtBE OVER TIME  
 IN WELL MW-23, MONITORED ANNUALLY IN AUGUST**  
  
**FORMER CHEAPER! #182  
 130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

**FIGURE  
 MW-23**



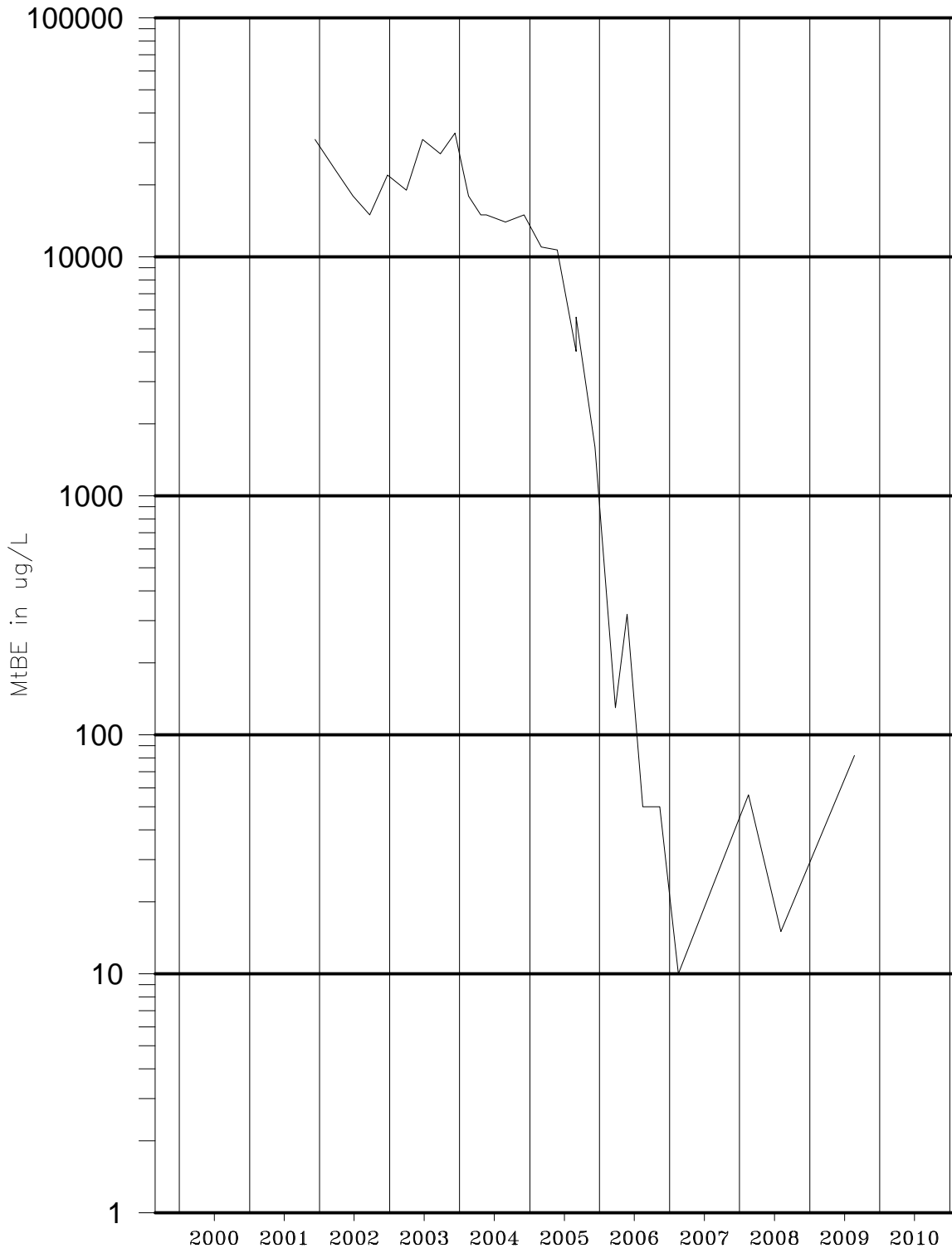
**CONCENTRATIONS OF MtBE OVER TIME  
IN WELL MW-24, MONITORED SEMI-ANNUALLY  
IN FEBRUARY AND AUGUST  
FORMER CHEAPER! #182  
130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

**FIGURE  
MW-24**



**CONCENTRATIONS OF MtBE OVER TIME  
 IN WELL TW, MONITORED ANNUALLY IN AUGUST**  
  
**FORMER CHEAPER! #182  
 130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

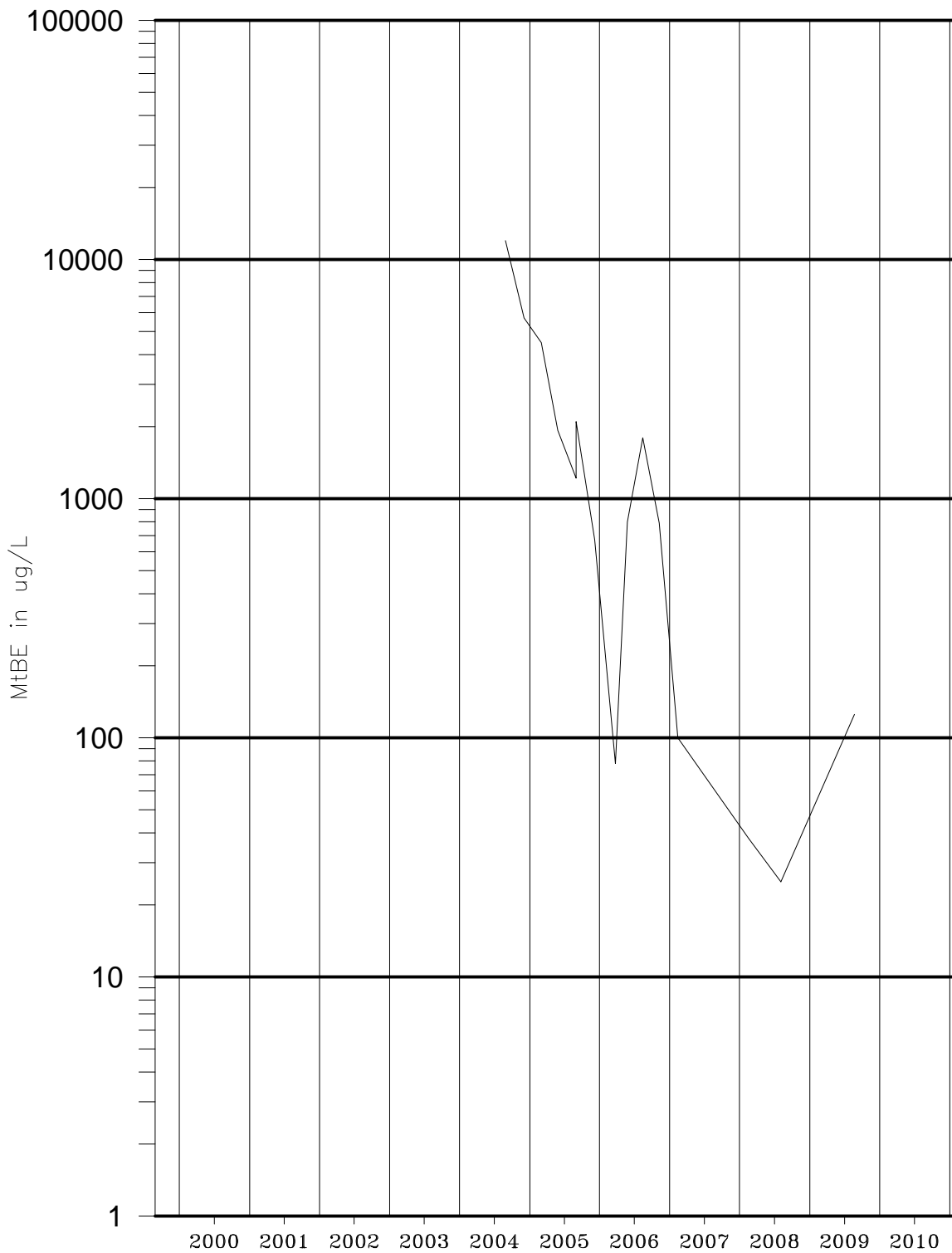
**FIGURE  
 TW**



**CONCENTRATIONS OF MtBE OVER TIME  
IN WELL EW-1, MONITORED ANNUALLY IN AUGUST**

**FORMER CHEAPER! #182  
130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

**FIGURE  
EW-1**



**CONCENTRATIONS OF MtBE OVER TIME  
IN WELL EW-2, MONITORED ANNUALLY IN AUGUST**

**FORMER CHEAPER! #182  
130 PLEASANT VALLEY ROAD, DIAMOND SPRINGS, CA**

**FIGURE  
EW-2**



**ATTACHMENT B**

**Tables**

**TABLE 1**  
**SOIL RESULTS**  
**Tower Mart #182, 130 Pleasant Valley Rd, Diamond Springs**  
**February 17, 2010**

*All Hydrocarbon Values in ug/l (PPB)*

<b>WELL ID</b>	<b>DATE SAMPLED</b>	<b>TPH (GAS)</b>	<b>MTBE</b>	<b>BENZENE</b>	<b>TOLUENE</b>	<b>ETHYL-BENZENE</b>	<b>TOTAL XYLENES</b>
<b>MW-1/20</b>	11/4/98	ND	0.23	ND	ND	ND	ND
<b>MW-1/25</b>	11/4/98	ND	ND	ND	ND	ND	ND
<b>MW-2/20</b>	11/4/98	ND	10	ND	ND	ND	ND
<b>MW-2/25</b>	11/4/98	ND	0.27	ND	ND	ND	ND
<b>MW-3/5</b>	11/4/98	ND	ND	0.022	0.092	0.011	0.086
<b>MW-3/10</b>	11/4/98	ND	2.3	0.015	0.013	0.017	0.049
<b>MW-13</b> (9 ft)	2/11/02	2900	27	<5	<5	<5	<5
<b>MW-13</b> (10.5 ft)	2/11/02	<1000	36	<5	<5	<5	<5
<b>SSB4</b> (14.5 ft)	2/18/02	<1000	220	<5	<5	<5	7.0
<b>SSB4</b> (22.5 ft)	2/18/02	<1000	200	<5	<5	<5	<5
<b>SSB22</b> (10 ft)	2/18/02	<1000	170	<5	<5	<5	<5
<b>SSB22</b> (12.5 ft)	2/18/02	<1000	490	<5	<5	12	24
<b>SSB22A</b> (10.5 ft)	2/18/02	1700	900	<5	<5	10	15
<b>SSB22A</b> (12.5 ft)	2/18/02	<1000	<5	<5	<5	<5	<5
<b>SSB22B</b> (10.5 ft)	2/18/02	<1000	<5	<5	<5	<5	<5
<b>SSB23</b> (14.5 ft)	2/18/02	<1000	150	<5	<5	<5	<5

**ABBREVIATIONS**

*TPH:* Total Petroleum Hydrocarbons

*ug/l:* Micrograms per Liter

*ND:* None Detectable

*MtBE:* Methyl tert butyl ether



Table 2  
SUMMARY GROUNDWATER ANALYTICAL RESULTS  
FORMER CHEAPER! #182  
130 PLEASANT VALLEY ROAD  
DIAMOND SPRINGS, CALIFORNIA

(water analyte concentrations in micrograms per liter)

	TPH-gasoline	Benzene	Toluene	Ethylbenzene	Total Xylene isomers	Methyl tert-butyl ether (MtBE)	tert-Butyl alcohol (TBA)	Di-isopropyl Ether (DIPE)	Ethyl tert-butyl ether (EtBE)	tert-Amyl methyl ether (TAME)	1,2-Dichloroethane (1,2-DCA)	Ethylene dibromide (EDB)	Ethanol
MW-1													
11/29/99	< 700	< 2	< 2	6.4	9.6	24000	< 2500	< 500	< 500	< 500			
10/10/00	< 500	< 0.6	3.9	< 0.61	< 1.1	17000	< 2500	< 500	< 500	< 500			
02/16/01	3700	< 13	< 13	< 13	110	21000	< 5000	< 10000	< 5000	< 5000			
05/17/01	13000	< 50	< 50	< 50	< 50	25000	1100	< 2000	< 1000	< 1000			
08/13/01	22000	< 100	< 100	< 100	< 100	26000	Not analyzed due to high detection limits						
11/19/01	< 10000	< 100	< 100	< 100	< 100	5000							
03/26/02	3300	< 25	< 25	< 25	< 25	4400							
06/25/02	18000	< 130	< 130	< 130	< 130	34000							
09/21/02	13000	< 130	< 130	< 130	< 250	19000							
12/22/02	7900	< 25	< 25	< 25	< 25	9900							
03/30/03	15000	< 130	< 130	< 130	< 130	20000							
06/24/03	14000	< 130	< 130	< 130	< 130	18000							
09/23/03	< 10000	< 100	< 100	< 100	< 200	14000							
12/08/03	< 10000	< 100	< 100	< 100	< 200	10000							
02/16/04	15000	< 100	< 100	< 100	< 200	14000							
05/21/04	10000	< 100	< 100	< 100	< 100	10000							
08/30/04	6500	< 50	< 50	< 50	< 50	7400							
12/03/04	< 5000	< 50	< 50	< 50	< 50	5000							
03/01/05	5300	< 50	< 50	< 50	< 50	5800							
05/28/05	630	< 0.5	< 0.5	0.9	1.6	4270							
09/07/05	91.3	< 0.5	< 0.5	1.2	1.7	648							
12/08/05	< 500	< 5.0	< 5.0	< 5.0	< 10.0	53.8	876	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	----
03/27/06	160	1.0	1.5	7.1	16	4.3	100	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 50
05/25/06	100	0.31	0.53	2.2	7.1	20	1800	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 100
08/17/06	< 250	< 2.5	< 2.5	< 2.5	< 5.0	43	2200	< 5.0	< 2.5	< 2.5	< 2.5	< 2.5	----
11/08/06	< 50	< 10	< 10	< 10	< 10	29	1500	< 10	< 10	< 10	< 10	< 10	< 1000
02/16/07	< 500	< 5	< 5	< 5	< 10	< 5	3000	< 10	< 5	< 5	< 5	< 5	----
09/02/07	75	< 0.50	0.91	1.3	2.3	38	510	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	----
02/17/08	< 500	< 0.50	< 0.50	1.1	1.4	8.0	3100	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	----
Sampled annually in August per February 27, 2009 letter.													
08/03/08	< 120	< 2.5	< 2.5	< 2.5	< 5.0	7.4	2200	< 25	< 25	< 25	< 2.5	< 2.5	
08/22/09	< 50	< 0.60	< 1.0	< 0.60	< 1.4	5.0	804	< 1.0	< 1.0	< 1.0	< 0.60	< 0.40	
MW-2													
11/29/99	9600	75	33	330	360	44000	< 5000	< 1000	< 1000	< 1000			
10/10/00	2200	46	20	73	29	45000	< 2500	< 500	< 500	550			
02/16/01	6900	< 25	< 25	< 25	< 25	47000	5400	< 5000	< 2500	< 2500			
05/17/01	21000	< 50	< 50	< 50	< 50	45000	< 2500	< 5000	< 2500	< 2500			
08/13/01	38000	< 100	< 100	< 100	< 100	51000	Not analyzed due to high detection limits						
11/19/01	16000	< 100	120	140	290	19000							
03/26/02	19000	< 100	< 100	< 100	< 100	34000							
06/27/02	22000	< 100	< 100	< 100	< 100	39000							
09/21/02	14000	< 100	< 100	< 100	< 200	18000							
12/22/02	21000	< 100	< 100	< 100	< 100	20000							
03/30/03	17000	< 100	< 100	< 100	< 100	19000							
06/24/03	24000	< 100	< 100	< 100	< 100	25000							
09/23/03	< 20000	< 200	< 200	< 200	< 400	29000							
12/08/03	< 20000	< 200	< 200	< 200	< 400	28000							
02/16/04	36000	< 250	< 250	< 250	< 500	37000							
05/21/04	18000	< 130	< 130	< 130	< 130	21000							
08/30/04	16000	< 130	< 130	< 130	< 130	20000							
12/03/04	< 13000	< 130	< 130	< 130	< 130	13000							

Table 2, continued  
(water analyte concentrations in micrograms per liter)

	TPH-gasoline	Benzene	Toluene	Ethylbenzene	Total Xylene isomers	Methyl tert-butyl ether (MtBE)	tert-Butyl alcohol (TBA)	Di-isopropyl Ether (DIPE)	Ethyl tert-butyl ether (EtBE)	tert-Amyl methyl ether (TAME)	1,2-Dichloroethane (1,2-DCA)	Ethylene dibromide (EDB)	Ethanol
MW-2, continued													
03/01/05	13000	< 130	< 130	< 130	< 130	15000							
05/28/05	1020	< 0.5	< 0.5	3.3	4.9	14100							
09/07/05	284	< 0.5	< 0.5	1.3	1.8	1710							
12/08/05	1200	< 10.0	< 10.0	< 10.0	< 20.0	1910	2770	< 10.0	< 10.0	24.0	< 10.0	< 10.0	
03/27/06	960	< 2.5	2.6	< 2.5	< 5.0	500	7800	< 2.5	< 2.5	6.0	< 2.5	< 2.5	< 250
05/26/06	720	0.17	0.29	1.3	2.3	1200	7400	< 0.50	1.1	16	< 0.50	< 0.50	< 100
08/17/06	< 1000	< 10.0	< 10.0	< 10.0	< 20.0	1200	9900	< 20.0	< 10.0	< 10.0	< 10.0	< 10.0	
11/10/06	150	< 50	< 50	< 50	< 50	220	8300	< 50	< 50	< 50	< 50	< 50	< 5000
02/16/07	< 1000	< 10	< 10	< 10	< 20	94	9000	< 20	< 10	< 10	< 10	< 10	
09/02/07	1000	< 1.0	1.3	24	9.0	164	970	< 2.0	< 1.0	3.5	< 1.0	< 1.0	
02/17/08	530	< 1.0	< 1.0	7.8	3.5	120	2400	< 2.0	< 1.0	1.8	< 1.0	< 1.0	
	Sampled annually in August per February 27, 2009 letter.												
08/03/08	620	< 2.0	< 2.0	14	< 4.0	180	1200	< 20	< 20	< 20	< 2.0	< 2.0	
08/22/09	449	< 1.5	< 2.5	2.4	< 3.5	35.8	1560	< 2.5	< 2.5	< 2.5	< 1.5	< 1.0	
MW-3													
11/29/99	< 2600	< 10	< 10	< 10	24	89000	20000	< 2500	< 2500	< 2500			
10/10/00	2900	< 2.5	19	< 3.9	< 10	89000	< 13000	< 2500	< 2500	< 2500			
02/16/01	14000	< 50	< 50	< 50	< 50	80000	7400	<10000	< 5000	< 5000			
05/17/01	40000	< 50	< 50	< 50	< 50	75000	5800	< 5000	< 2500	< 2500			
08/13/01	86000	< 250	< 250	< 250	< 250	110000	Not analyzed due to high detection limits						
11/19/01	45000	< 250	< 250	< 250	< 250	66000							
03/26/02	40000	< 250	< 250	< 250	< 250	70000							
06/27/02	44000	< 250	< 250	< 250	< 250	63000							
09/21/02	34000	< 250	< 250	< 250	< 500	42000							
12/22/02	47000	< 250	< 250	< 250	< 250	49000							
03/30/03	40000	< 250	< 250	350	750	44000							
06/24/03	46000	< 250	< 250	440	1200	40000							
09/23/03	27000	< 250	< 250	1500	3300	59000							
12/08/03	29000	< 250	< 250	< 250	< 500	41000							
02/16/04	< 50000	< 500	< 500	< 500	< 1000	51000							
05/20/04	27000	< 250	< 250	< 250	< 250	29000							
08/30/04	29000	< 250	< 250	< 250	< 250	32000							
12/03/04	< 25000	< 250	< 250	< 250	< 250	25000							
03/01/05	28000	< 250	< 250	< 250	< 250	30000							
05/28/05	8600	< 10	< 10	33.2	52.5	23200							
09/07/05	569	< 0.5	< 0.5	< 0.5	< 1.0	13400							
12/08/05	1250	< 0.5	6.0	11.6	31.4	13400							
03/27/06	< 10000	< 100	< 100	< 100	< 100	6600							
05/26/06	560	< 0.50	< 0.50	0.72	1.8	6600	2900	< 0.50	1.2	89	< 0.50	< 0.50	< 100
08/17/06	< 2500	< 25	< 25	< 25	< 50	3700	3300	< 50	< 25	< 25	< 25	< 25	
11/10/06	< 100	< 50	< 50	< 50	< 50	2000	7800	< 50	< 50	< 50	< 50	< 50	< 5000
02/16/07	< 2500	< 25	< 25	< 25	< 50	1600	6800	< 50	< 25	< 25	< 25	< 25	
09/02/07	430	< 2.5	< 2.5	3.0	< 5.0	220	2900	< 5.0	< 2.5	3.8	< 2.5	< 2.5	
02/17/08	2400	< 2.5	< 2.5	14	6.1	3500	5800	< 5.0	< 2.5	41	< 2.5	< 2.5	
08/03/08	750	< 5.0	< 5.0	11	< 10	860	2800	< 50	< 50	< 50	< 5.0	< 5.0	
	Sampled annually in February per February 27, 2009 letter.												
02/21/09	1810	< 6.0	< 10	< 6.0	35.6	1750	7550	< 10	< 10	< 10	< 6.0	< 4.0	
02/13/10	1070	< 3.0	< 5.0	38.1	27.2	77.6	4780	< 5.0	< 5.0	< 5.0	< 3.0	< 2.0	
MW-4													
08/28/01	30000	770	3200	820	3900	9500	< 500	< 1000	< 500	< 500	< 100	< 100	
11/19/01	20000	550	1500	830	2900	4800	Not analyzed due to high detection limits						
03/26/02	16000	400	1100	550	2200	5300							
06/27/02	8400	94	340	280	1000	1800							

Table 2, continued  
(water analyte concentrations in micrograms per liter)

	TPH-gasoline	Benzene	Toluene	Ethylbenzene	Total Xylene isomers	Methyl tert-butyl ether (MtBE)	tert-Butyl alcohol (TBA)	Di-isopropyl Ether (DIPE)	Ethyl tert-butyl ether (EtBE)	tert-Amyl methyl ether (TAME)	1,2-Dichloroethane (1,2-DCA)	Ethylene dibromide (EDB)	Ethanol	
MW-4, continued														
09/20/02	9200	82	300	270	860	1100								
12/22/02	4100	51	140	90	250	1300								
03/29/03	6400	71	69	160	380	2600								
06/23/03	7600	62	62	150	370	3400								
09/25/03	6700	72	99	210	480	1800								
12/08/03	11000	200	490	360	820	5100								
02/16/04	21000	220	530	690	1800	3600								
05/21/04	14000	190	130	500	1000	6500								
08/30/04	13000	370	410	650	1500	4700								
12/02/04	17000	210	110	750	1500	2900								
03/03/05	7600	89	61	320	840	980								
05/27/05	17900	110	72.7	636	1633	2040								
09/01/05	29200	138	144	1100	2893	2550	< 500	< 50.0	< 50.0	67.3				
12/08/05	27300	195	158	1060	3455	3590	< 500	< 50.0	< 50.0	95.4	< 50.0	< 50.0		
03/24/06	2500	1.0	0.72	45	180	22	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 50	
05/24/06	2600	7.8	2.9	110	180	200	< 100	< 5.0	< 5.0	5.2	< 5.0	< 5.0	< 100	
08/16/06	9100	19	< 13	260	370	330	< 130	< 25	< 13	< 13	< 13	< 13		
11/10/06	6500	28	< 10	270	370	640	180	< 10	< 10	14	< 10	< 10	< 1000	
02/15/07	1500	2.0	< 1.1	19	22	63	34	< 2.0	< 1.0	2.2	< 1.0	< 1.0		
09/02/07	8300	15	10	240	310	350	180	< 2.0	< 1.0	12	< 1.0	< 1.0		
02/17/08	910	< 1.0	< 1.0	2.7	< 2.0	1.4	< 10	< 2.0	< 1.0	< 1.0	< 1.0	< 1.0		
	Sampled annually in August per February 27, 2009 letter.													
08/02/08	5900	< 5.0	< 5.0	150	140	190	170	< 50	< 50	< 50	< 5.0	< 5.0		
08/22/09	199	< 0.30	< 0.50	6.1	2.8	19.9	85.5	< 0.50	< 0.50	0.54	< 0.30	< 0.20		
MW-5														
12/09/01	< 2500	< 50	< 50	< 50	< 50	1900	Not analyzed due to high detection limits							
03/25/02	1400	33	49	< 5.0	< 5.0	1500								
06/27/02	760	< 5.0	< 5.0	< 5.0	< 5.0	1100								
09/20/02	5700	64	< 25	60	95	4400								
12/22/02	4200	30	< 13	48	25	3100								
03/30/03	1800	< 13	< 13	< 13	< 13	1800								
06/24/03	1100	< 5.0	< 5.0	< 5.0	< 5.0	990								
09/25/03	< 1300	< 13	< 13	< 13	27	2700								
12/08/03	3800	< 25	31	< 25	57	5300								
02/16/04	< 2000	< 20	< 20	33	71	1800								
05/21/04	1100	< 10	< 10	< 10	< 10	1100								
08/30/04	< 1000	< 10	< 10	< 10	< 10	810								
12/02/04	1200	< 10	< 10	< 10	< 10	830								
03/03/05	54	< 0.50	< 0.50	1.1	1.5	22								
05/27/05	< 500	< 5.0	< 5.0	< 5.0	< 10	201	< 50.0	< 5.0	< 5.0	< 5.0				
09/01/05	< 500	< 5.0	< 5.0	< 5.0	< 10	316	< 50.0	< 5.0	< 5.0	< 5.0				
12/07/05	< 500	< 5.0	5.7	< 5.0	< 10.0	402	223	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0		
03/24/06	< 50	< 0.50	0.76	< 0.50	< 1.0	6.2	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 50	
05/24/06	77	< 0.50	0.28	0.25	< 1.0	100	< 10	< 0.50	< 0.50	< 0.37	< 0.50	< 0.50	< 100	
08/16/06	330	< 2.5	< 2.5	< 2.5	< 5.0	360	49	< 5.0	< 2.5	7.3	< 2.5	< 2.5		
11/10/06	380	< 50	< 50	< 50	< 50	1600	730	< 50	< 50	< 50	< 50	< 50	< 5000	
02/15/07	< 500	< 5.0	< 5.0	< 5.0	< 10	580	230	< 10	< 5.0	< 5.0	< 5.0	< 5.0		
09/02/07	< 500	< 5.0	< 5.0	6.5	< 10	480	160	< 10	< 5.0	11	< 5.0	< 5.0		
02/17/08	50	< 0.50	< 0.50	< 0.50	< 1.0	140	110	< 1.0	< 0.50	1.7	< 0.50	< 0.50		
	Sampled annually in August per February 27, 2009 letter.													
08/02/08	120	< 1.0	< 1.0	< 1.0	< 2.0	180	< 20	< 10	< 10	< 10	< 1.0	< 1.0		
08/22/09	74.9	< 0.30	< 0.50	< 0.30	< 0.70	64.9	53.2	< 0.50	< 0.50	< 0.50	< 0.30	< 0.20		

Table 2, continued  
(water analyte concentrations in micrograms per liter)

	TPH-gasoline	Benzene	Toluene	Ethylbenzene	Total Xylene isomers	Methyl tert-butyl ether (MtBE)	tert-Butyl alcohol (TBA)	Di-isopropyl Ether (DIPE)	Ethyl tert-butyl ether (EtBE)	tert-Amyl methyl ether (TAME)	1,2-Dichloroethane (1,2-DCA)	Ethylene dibromide (EDB)	Ethanol
MW-6													
12/09/01	< 25000	< 500	500	< 500	1900	13000	Not analyzed due to high detection limits						
03/26/02	25000	230	810	570	2200	17000							
06/27/02	23000	130	1000	650	2800	9500							
09/21/02	19000	110	530	470	1400	5600							
12/22/02	15000	110	380	250	990	9200							
03/30/03	21000	180	400	430	1300	15000							
06/24/03	31000	260	530	530	1900	16000							
09/23/03	17000	150	260	460	1500	14000							
12/08/03	24000	190	470	530	1600	24000							
02/16/04	23000	190	330	580	1500	16000							
05/21/04	20000	190	230	560	1000	12000							
08/30/04	16000	< 130	< 130	300	650	5100							
12/02/04	23000	270	< 130	540	980	9500							
03/01/05	13000	< 130	< 130	230	710	5800							
05/28/05	9650	65.5	62.4	278	469	6370							
09/04/05	5350	272	91.6	594	< 100	7640							
12/08/05	14600	249	433	525	1460	12700							
03/27/06	19000	< 100	< 100	280	600	6900							
05/25/06	10000	55	34	170	620	4200	910	< 5.0	< 5.0	57	< 5.0	< 5.0	< 1000
08/17/06	13000	47	44	250	480	3100	1200	< 25	< 13	60	< 13	< 13	
11/08/06	5600	< 50	< 50	61	88	900	< 500	< 50	< 50	< 50	< 50	< 50	< 5000
02/16/07	4900	< 25	< 25	68	110	1900	730	< 25	13	< 13	< 13	< 13	
09/02/07	7300	< 13	< 13	85	65	1200	660	< 25	< 13	31	< 13	< 13	
02/17/08	2200	16	< 13	37	36	1900	390	< 25	< 13	33	< 13	< 13	
08/03/08	4000	< 5.0	< 5.0	41	28	850	780	< 50	< 50	< 50	< 5.0	< 5.0	
Sampled annually in February per February 27, 2009 letter.													
02/21/09	2460	5.7	< 5.0	8.7	34.4	728	222	< 5.0	< 5.0	9.2	< 3.0	< 2.0	
02/13/10	< 25	< 0.30	< 0.50	< 0.30	< 0.70	5.9	8.9	< 0.50	< 0.50	< 0.50	< 0.30	< 0.20	
MW-7													
12/09/01	< 250	< 5.0	< 5.0	< 5.0	< 5.0	130	Not analyzed due to high detection limits						
03/25/02	190	32	47	4.6	23	29							
06/25/02	260	28	67	7.0	36	25							
09/20/02	< 50	< 0.50	0.89	< 0.50	1.7	31	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/21/02	< 500	28	49	8.3	26	660	160	< 10	< 5.0	13	< 5.0	< 5.0	
03/29/03	< 100	7.2	17	3.4	11	200	58	< 2.0	< 1.0	< 1.0	< 1.0	< 1.0	
06/23/03	< 250	< 2.5	< 2.5	< 2.5	< 2.5	210	< 25	< 5.0	< 2.5	3.0	< 2.5	< 2.5	
09/25/03	420	< 2.5	< 2.5	4.6	10	320	< 25	< 5.0	< 2.5	5.3	< 2.5	< 2.5	
12/07/03	90	0.55	0.68	1.0	2.6	87	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
02/15/04	56	< 0.50	0.89	< 0.50	1.4	42	< 5.0	< 1.0	< 0.50	1.0			
05/20/04	< 50	< 0.50	0.89	< 0.50	< 1.0	5.1	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
08/30/04	< 50	0.74	< 0.50	1.1	3.3	26	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/02/04	150	< 0.50	1.0	5.2	14	44	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
03/02/05	50	< 0.50	< 0.50	0.62	1.6	6.2	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
05/26/05	< 50	< 0.5	< 0.5	< 0.5	< 1.5	5.0	< 5.0	< 0.5	< 0.5	< 0.5			
09/07/05	< 50	< 0.5	< 0.5	0.6	< 1.0	15.9	< 5.0	< 0.5	< 0.5	< 0.5			
12/07/05	< 50	3.6	5.6	1.1	4.1	9.4	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
03/24/06	< 50	< 0.50	0.59	< 0.50	< 1.0	3.0	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	< 50
05/26/06	17	< 0.50	< 0.50	< 0.50	< 1.0	4.9	< 10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 100
08/17/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	19	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
11/08/06	< 50	< 0.5	0.76	< 0.5	< 0.5	37	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 50
02/16/07	53	< 0.50	< 0.50	< 0.50	1.1	39	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
09/02/07	< 50	< 0.50	< 1.4	< 1.3	2.5	25	< 5.0	< 1.0	< 0.50	0.60	< 0.50	< 0.50	
02/17/08	< 50	< 0.50	< 0.50	< 0.50	< 1.0	1.1	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
Sampled annually in August per February 27, 2009 letter.													
08/03/08	49	0.63	0.53	2.6	6.2	35	< 10	< 5.0	< 5.0	< 5.0	< 0.50	< 0.50	
08/22/09	< 25	< 0.30	< 0.50	< 0.30	< 0.70	11.2	< 5.0	< 0.50	< 0.50	< 0.50	< 0.30	< 0.20	

Table 2, continued  
(water analyte concentrations in micrograms per liter)

	TPH-gasoline	Benzene	Toluene	Ethylbenzene	Total Xylene isomers	Methyl tert-butyl ether (MtBE)	tert-Butyl alcohol (TBA)	Di-isopropyl Ether (DIPE)	Ethyl tert-butyl ether (EtBE)	tert-Amyl methyl ether (TAME)	1,2-Dichloroethane (1,2-DCA)	Ethylene dibromide (EDB)	Ethanol
MW-8													
12/09/01	< 2500	< 50	< 50	< 50	< 50	1900	Not analyzed due to high detection limits						
03/25/02	620	12	22	< 2.5	< 2.5	620							
06/25/02	510	21	53	6.3	30	500							
09/20/02	1100	< 10	< 10	< 10	< 20	1500							
12/22/02	1000	< 5.0	< 5.0	< 5.0	< 5.0	1200							
03/29/03	540	< 5.0	12	< 5.0	< 5.0	490							
06/23/03	< 500	< 5.0	< 5.0	< 5.0	< 10	490	< 50	< 10	< 5.0	6.2	< 5.0	< 5.0	
09/25/03	710	< 5.0	< 5.0	< 5.0	< 10	1100	< 50	< 10	< 5.0	13	< 5.0	< 5.0	
12/07/03	2000	< 13	< 13	< 13	< 25	2400	< 130	< 25	< 13	< 13	< 13	< 13	
02/15/04	1300	< 10	< 10	< 10	24	1200	< 100	< 20	< 10	22			
05/21/04	750	< 5.0	< 5.0	8.0	19	550	< 50	< 10	< 5.0	6.2	< 5.0	< 5.0	
08/28/04	1100	< 5.0	< 5.0	< 5.0	< 10	1600	< 50	< 10	< 5.0	27	< 5.0	< 5.0	
12/03/04	1800	< 10	< 10	< 10	< 20	2700	< 100	< 20	< 10	38	< 10	< 10	
03/02/05	< 500	< 5.0	< 5.0	< 5.0	< 10	560	< 50	< 10	< 5.0	6.2	< 5.0	< 5.0	
05/27/05	< 500	< 5.0	< 5.0	< 5.0	< 15	478	< 50	< 5.0	< 5.0	5.5			
09/07/05	970	< 0.5	< 0.5	0.6	< 1.0	2600	< 5.0	< 0.5	< 0.5	25.2			
12/07/05	< 5000	< 50.0	< 50.0	< 50.0	< 100	3460	5460	< 50.0	< 50.0	< 50.0	< 50.0	< 50.0	
03/24/06	460	< 2.5	< 2.5	< 2.5	< 5.0	420	< 25	< 2.5	< 2.5	4.8	< 2.5	< 2.5	< 250
05/26/06	200	< 0.50	0.29	0.55	0.75	320	13	< 0.50	< 0.50	3.4	< 0.50	< 0.50	81
08/17/06	1200	< 10	< 10	< 10	< 20	1200	110	< 20	< 10	24	< 10	< 10	
11/08/06	< 50	< 5.0	< 5.0	< 5.0	< 5.0	440	76	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 50
02/16/07	< 50	< 0.50	0.70	< 0.50	< 1.0	95	< 5.0	< 1.0	< 0.5	1.6	< 0.50	< 0.50	
09/02/07	< 50	< 0.50	1.4	1.5	2.9	35	< 5.0	< 1.0	< 0.50	0.69	< 0.50	< 0.50	
02/17/08	< 50	< 0.50	< 0.50	< 0.50	< 1.0	12	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
08/03/08	30	< 0.50	< 0.50	2.2	5.1	11	< 10	< 5.0	< 5.0	< 5.0	< 0.50	< 0.50	
	Sampled annually in February per February 27, 2009 letter.												
08/21/09	< 25	< 0.30	< 0.50	< 0.30	< 0.70	11.8	< 5.0	< 0.50	< 0.50	< 0.50	< 0.30	< 0.20	
02/13/10	< 25	< 0.30	< 0.50	< 0.30	< 0.70	13.8	< 5.0	< 0.50	< 0.50	< 0.50	< 0.30	< 0.20	
MW-9													
12/09/01	< 25000	< 500	< 500	< 500	< 500	12000	Not analyzed due to high detection limits						
03/26/02	4800	< 25	33	< 25	< 25	8400							
06/25/02	8000	< 50	< 50	< 50	< 50	14000							
09/21/02	10000	< 50	< 50	< 50	< 100	14000							
12/21/02	13000	< 50	< 50	< 50	< 50	17000							
03/30/03	5900	< 50	< 50	< 50	< 50	7600							
06/24/03	10000	250	240	< 50	< 50	8800							
09/23/03	< 5000	< 50	< 50	< 50	< 100	11000							
12/08/03	< 5000	< 50	< 50	< 50	< 100	14000							
02/16/04	< 10000	< 100	100	< 100	230	11000							
05/21/04	5600	< 50	< 50	< 50	< 50	6600							
08/28/04	6500	< 50	< 50	< 50	< 50	8000							
12/03/04	8800	< 50	< 50	< 50	< 50	8600							
03/01/05	5900	< 50	< 50	< 50	< 50	6700							
05/28/05	657	< 0.5	1.3	7.2	11.5	4370							
09/07/05	290	< 0.5	< 0.5	2.8	4	2280							
12/07/05	462	2.0	4.6	1.6	4.7	2860							
03/27/06	< 2000	< 20	< 20	< 20	< 20	1100							
05/26/06	410	< 0.50	0.31	1.2	4.0	660	2100	< 0.50	0.44	8.9	< 0.50	< 0.50	< 100
08/17/06	550	< 5.0	< 5.0	< 5.0	< 10	540	3400	< 10	< 5.0	8.6	< 5.0	< 5.0	
11/09/06	< 50	< 10	< 10	< 10	< 10	440	420	< 10	< 10	< 10	< 10	< 10	< 1000
02/16/07	< 100	< 1.0	< 1.0	< 1.0	< 2.0	160	140	< 2.0	< 1.0	2.9	< 1.0	< 1.0	
09/02/07	< 50	< 0.50	0.78	1.1	2.6	29	41	< 1.0	< 0.50	0.70	< 0.50	< 0.50	
02/17/08	< 50	< 0.50	< 0.50	< 0.50	< 1.0	20	24	< 1.0	< 0.50	0.58	< 0.50	< 0.50	
08/02/08	< 25	< 0.50	< 0.50	0.77	< 1.0	6.8	< 10	< 5.0	< 5.0	< 5.0	< 0.50	< 0.50	
	Sampled annually in February per February 27, 2009 letter.												
02/21/09	< 25	< 0.30	< 0.50	< 0.30	< 0.70	< 0.50	97.1	< 0.50	< 0.50	< 0.50	< 0.30	< 0.20	
02/13/10	< 25	< 0.30	< 0.50	< 0.30	< 0.70	17.1	8.1	< 0.50	< 0.50	< 0.50	< 0.30	< 0.20	

Table 2, continued  
(water analyte concentrations in micrograms per liter)

	TPH-gasoline	Benzene	Toluene	Ethylbenzene	Total Xylene isomers	Methyl tert-butyl ether (MtBE)	tert-Butyl alcohol (TBA)	Di-isopropyl Ether (DIPE)	Ethyl tert-butyl ether (EtBE)	tert-Amyl methyl ether (TAME)	1,2-Dichloroethane (1,2-DCA)	Ethylene dibromide (EDB)	Ethanol
MW-10													
12/09/01	< 10000	< 200	< 200	< 200	< 200	10000	Not analyzed due to high detection limits						
03/26/02	8300	< 50	< 50	< 50	< 50	15000			"				
06/27/02	8600	< 50	< 50	< 50	< 50	16000			"				
09/21/02	13000	< 50	< 50	< 50	< 100	18000			"				
12/21/02	20000	< 100	< 100	< 100	< 100	22000			"				
03/30/03	14000	< 100	< 100	< 100	< 100	15000			"				
06/24/03	17000	490	440	< 100	< 100	16000			"				
09/23/03	< 10000	< 100	< 100	< 100	< 200	15000			"				
12/08/03	7100	< 50	< 50	< 50	< 100	8100			"				
02/16/04	< 20000	< 200	< 200	< 200	< 400	22000			"				
05/21/04	4400	< 25	< 25	< 25	< 25	5000			"				
08/28/04	5600	< 50	< 50	< 50	< 50	6200			"				
12/03/04	5200	< 50	< 50	< 50	< 50	3200			"				
03/01/05	7600	< 50	< 50	< 50	< 50	5000			"				
05/28/05	417	< 0.5	< 0.5	0.9	1.4	1240			"				
09/04/05	148	< 0.5	< 0.5	1.5	1.9	1030			"				
12/07/05	< 1000	< 10.0	< 10.0	< 10.0	< 20.0	836	< 100	< 10.0	< 10.0	< 10.0	< 10.0	< 10.0	
03/27/06	3100	< 0.50	0.88	< 0.50	< 1.0	< 0.50	360	< 0.50	0.69	72	< 0.50	< 0.50	< 50
05/25/06	420	< 0.50	0.27	0.49	0.66	910	110	< 0.50	< 0.50	13	< 0.50	< 0.50	< 100
08/17/06	940	< 5.0	< 5.0	< 5.0	< 10	1200	160	< 10	< 5.0	24	< 5.0	< 5.0	
11/08/06	120	< 50	< 50	< 50	< 50	1600	< 500	< 50	< 50	< 50	< 50	< 50	< 5000
02/16/07	< 2500	< 25	< 25	< 25	< 50	5400	710	< 50	< 25	< 25	< 25	< 25	
09/02/07	1100	< 5.0	5.4	< 5.0	18	900	1100	< 10	< 5.0	18	< 5.0	< 5.0	
02/17/08	< 500	< 5.0	< 5.0	< 5.0	< 10	340	4800	< 10	< 5.0	9.2	< 5.0	< 5.0	
08/02/08	430	< 5.0	< 5.0	< 5.0	< 10	620	520	< 50	< 50	< 50	< 5.0	< 5.0	
	Sampled semi-annually in February and August per February 27, 2009 letter.												
02/21/09	108	0.63	< 1.0	< 0.60	< 1.4	165	< 10	< 1.0	< 1.0	1.4	< 0.60	< 0.40	
02/13/10	585	< 3.0	< 5.0	< 3.0	< 7.0	615	2110	< 5.0	< 5.0	9.0	< 3.0	< 2.0	
MW-11													
12/09/01	< 100	< 2.0	< 2.0	< 2.0	< 2.0	120							
03/25/02	260	28	49	4.9	25	140							
06/25/02	300	30	74	8.5	34	200	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	< 25
09/20/02	61	< 0.50	1.5	< 0.50	2.6	54	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/21/02	< 250	21	37	6.3	22	230	64	< 5.0	< 2.5	< 2.5	< 2.5	< 2.5	
03/29/03	< 250	< 2.5	< 2.5	< 2.5	< 5.0	410	140	< 5.0	< 2.5	< 2.5	< 2.5	< 2.5	
06/24/03	< 50	< 0.50	< 0.50	0.75	1.8	15	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
09/25/03	380	0.62	1.6	8.1	24	3.5	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/07/03	< 50	< 0.50	< 0.50	0.53	1.3	1.1	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
02/15/04	58	< 0.50	< 0.50	< 0.50	< 1.0	110	7.6	< 1.0	< 0.50	0.64			
05/20/04	< 50	< 0.50	< 0.50	< 0.50	< 1.0	1.8	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
08/28/04	< 50	0.76	< 0.50	1.4	3.8	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/03/04	130	0.69	2.6	7.1	17	8.6	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
03/02/05	87	< 0.50	< 0.50	0.92	2.0	69	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
05/27/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	48.8	< 5.0	< 0.5	< 0.5	< 0.5			
09/07/05	< 50	< 0.5	< 0.5	0.9	1.1	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5			
12/07/05	< 50	4.4	5.7	1.1	3.3	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
03/24/06	66	0.90	0.99	0.55	< 1.0	67	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 50
05/24/06	22	< 0.50	< 0.50	0.26	< 1.0	6.7	< 10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 100
08/17/06	< 50	< 0.5	< 0.50	0.78	1.7	0.99	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
11/08/06	< 50	< 0.5	1.0	< 0.5	< 0.9	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 50
02/16/07	< 50	< 0.50	1.1	< 0.50	1.5	9.4	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
09/02/07	< 50	< 0.50	1.3	1.4	2.7	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
02/17/08	< 50	< 0.50	< 0.50	< 0.50	< 1.0	1.1	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
08/02/08	< 25	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 10	< 5.0	< 5.0	< 5.0	< 0.50	< 0.50	
	No longer sampled per February 27, 2009 letter.												

Table 2, continued  
(water analyte concentrations in micrograms per liter)

	TPH-gasoline	Benzene	Toluene	Ethylbenzene	Total Xylene isomers	Methyl tert-butyl ether (MtBE)	tert-Butyl alcohol (TBA)	Di-isopropyl Ether (DIPE)	Ethyl tert-butyl ether (EtBE)	tert-Amyl methyl ether (TAME)	1,2-Dichloroethane (1,2-DCA)	Ethylene dibromide (EDB)	Ethanol	
MW-12														
12/09/01	< 170	< 2.0	< 2.0	< 2.0	< 2.0	320								
03/25/02	190	14	28	3.3	17	130								
06/27/02	59	< 1.0	< 1.0	< 1.0	< 2.0	320	23	< 2.0	< 1.0	< 1.0	< 1.0	< 1.0	< 50	
09/20/02	240	< 1.0	< 1.0	< 1.0	2.2	330	< 10	< 2.0	< 1.0	2.1	< 1.0	< 1.0		
12/21/02	< 250	< 2.5	< 2.5	< 2.5	< 5.0	540	160	< 5.0	< 2.5	< 2.5	< 2.5	< 2.5		
03/29/03	< 100	< 1.0	< 1.0	< 1.0	< 2.0	220	77	< 2.0	< 1.0	< 1.0	< 1.0	< 1.0		
06/23/03	600	< 5.0	< 5.0	< 5.0	< 10	670	< 50	< 10	< 5.0	< 5.0	< 5.0	< 5.0		
09/25/03	< 500	< 5.0	< 5.0	< 5.0	< 10	500	< 50	< 10	< 5.0	< 5.0	< 5.0	< 5.0		
12/07/03	310	< 2.5	< 2.5	< 2.5	< 5.0	350	< 25	< 5.0	< 2.5	< 2.5	< 2.5	< 2.5		
02/15/04	110	< 0.5	< 0.5	< 0.5	< 1.0	140	12	< 1.0	< 0.5	< 0.5				
05/20/04	220	< 1.0	< 1.0	< 1.0	< 2.0	250	< 10	< 2.0	< 1.0	< 1.0	< 1.0	< 1.0		
08/29/04	150	< 1.0	< 1.0	1.3	3.7	140	11	< 2.0	< 1.0	< 1.0	< 1.0	< 1.0		
12/02/04	210	< 1.0	< 1.0	< 1.0	< 2.0	240	< 10	< 2.0	< 1.0	1.1	< 1.0	< 1.0		
03/02/05	130	< 1.0	< 1.0	< 1.0	< 2.0	130	< 10	< 2.0	< 1.0	1.1	< 1.0	< 1.0		
05/27/05	51.2	< 0.5	< 0.5	< 0.5	< 1.0	127	< 5.0	< 0.5	< 0.5	< 0.5				
09/01/05	87.3	< 0.5	< 0.5	< 0.5	< 1.0	104	< 5.0	< 0.5	< 0.5	< 0.5				
12/07/05	82.4	4.1	5.8	1.1	3.7	101	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
03/24/06	< 50	< 0.50	0.54	< 0.50	< 1.0	41	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 50	
05/24/06	40	< 0.50	< 0.50	0.24	< 1.0	46	< 10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 100	
08/16/06	76	< 0.50	< 0.50	0.24	< 1.0	60	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50		
11/10/06	< 50	< 2.5	< 2.5	< 2.5	< 2.5	120	< 25	< 2.5	< 2.5	< 2.5	< 2.5	< 2.5	< 250	
02/15/07	< 50	< 0.50	0.71	< 0.50	1.4	20	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50		
09/02/07	180	< 0.50	1.7	1.2	3.0	260	11	< 1.0	< 0.50	1.3	< 0.50	< 0.50		
02/17/08	< 50	< 0.50	< 0.50	< 0.50	< 1.0	3.5	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50		
	Sampled annually in August per February 27, 2009 letter.													
08/02/08	96	< 0.50	< 0.50	3.9	3.3	54	24	< 5.0	< 5.0	< 5.0	< 0.50	< 0.50		
08/22/09	31.0	< 0.30	< 0.50	< 0.30	< 0.70	26.9	66.9	< 0.50	< 0.50	< 0.50	< 0.30	< 0.20		
MW-13														
03/08/02	2300	< 10	< 10	< 10	< 10	2600	Not analyzed due to high detection limits							
06/25/02	6400	< 50	< 50	< 50	< 50	5900								
09/20/02	6000	< 50	< 50	< 50	< 100	7500								
12/21/02	6300	< 25	< 25	< 25	< 25	7500								
03/29/03	4200	< 25	< 25	< 25	< 25	5500								
06/23/03	5200	< 25	< 25	< 25	< 25	5000								
09/25/03	< 2500	< 25	< 25	< 25	< 50	5800								
12/08/03	4100	< 25	< 25	< 25	< 50	7100								
02/15/04	8500	< 50	< 50	< 50	< 100	5000								
05/20/04	3200	< 25	< 25	< 25	< 25	3800								
08/29/04	3800	< 25	< 25	< 25	< 25	4900								
12/02/04	3700	< 25	< 25	< 25	34	3200								
03/03/05	2500	< 25	< 25	< 25	< 25	2400								
05/28/05	405	< 0.5	< 0.5	0.7	1.1	1510								
09/01/05	212	< 0.5	< 0.5	4.0	9.4	1820								
12/07/05	1040	< 10.0	< 10.0	< 10.0	< 20.0	2130								
03/24/06	1300	< 12	< 12	< 12	< 12	1000								
05/26/06	520	< 0.50	< 0.50	0.36	0.53	1300	190	< 0.50	< 0.50	14	< 0.50	< 0.50	< 100	
08/16/06	< 1300	< 13	< 13	< 13	< 25	1100	360	< 25	< 13	< 13	< 13	< 13		
11/10/06	75	< 25	< 25	< 25	< 25	880	290	< 25	< 25	< 25	< 25	< 25	< 2500	
02/15/07	< 500	< 5.0	< 5.0	< 5.0	< 10	520	290	< 10	< 5.0	< 5.0	< 5.0	< 5.0		
09/02/07	< 500	< 5.0	< 5.0	< 5.0	< 10	400	420	< 10	< 5.0	6.9	< 5.0	< 5.0		
02/17/08	< 500	< 5.0	< 5.0	< 5.0	< 10	290	110	< 10	< 5.0	8.2	< 5.0	< 5.0		
08/02/08	260	< 2.5	< 2.5	< 2.5	< 5.0	370	330	< 25	< 25	< 25	< 2.5	< 2.5		
	Sampled semi-annually in February and August per February 27, 2009 letter.													
02/21/09	186	< 1.2	< 2.0	< 1.2	< 2.8	292	90.6	< 2.0	< 2.0	< 2.0	< 1.2	< 0.80		
08/23/09	265	< 1.2	< 2.0	< 1.2	< 2.8	253	443	< 2.0	< 2.0	< 2.0	< 1.2	< 0.80		
02/13/10	138	< 0.6	< 1.0	< 0.6	< 1.4	145	336	< 1.0	< 1.0	< 1.0	< 0.6	< 0.40		

Table 2, continued  
(water analyte concentrations in micrograms per liter)

	TPH-gasoline	Benzene	Toluene	Ethylbenzene	Total Xylene isomers	Methyl tert-butyl ether (MtBE)	tert-Butyl alcohol (TBA)	Di-isopropyl Ether (DIPE)	Ethyl tert-butyl ether (EtBE)	tert-Amyl methyl ether (TAME)	1,2-Dichloroethane (1,2-DCA)	Ethylene dibromide (EDB)	Ethanol	
<b>MW-14</b>														
03/08/02	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5								
06/27/02	< 50	< 0.5	< 0.5	< 0.5	< 0.5	0.68	< 5.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 25	
09/20/02	< 2500	33	< 25	< 25	53	1900	< 250	< 50	< 25	41	< 25	< 25		
12/22/02	< 50	< 0.5	< 0.5	< 0.5	< 1.0	160	39	< 1.0	< 0.5	2.3	< 0.5	< 0.5		
03/29/03	< 50	< 0.5	< 0.5	< 0.5	< 1.0	4.9	< 5.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5		
06/23/03	100	< 0.5	< 0.5	< 0.5	1.4	3.2	< 5.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5		
09/25/03	< 50	< 0.5	< 0.5	0.75	2.4	1.5	< 5.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5		
12/07/03	< 50	< 0.5	< 0.5	< 0.5	< 1.0	1.6	< 5.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5		
02/15/04	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 1.0	< 0.5	< 0.5				
05/20/04	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5		
08/28/04	61	1.1	< 0.50	1.8	4.3	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50		
12/01/04	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50		
02/28/05	< 50	< 0.50	< 0.50	0.70	1.4	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50		
05/24/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5				
09/01/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5				
12/06/05	< 50	3.1	4.4	0.9	2.9	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
03/23/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 50	
05/24/06	14	< 0.50	< 0.50	0.29	< 1.0	< 0.50	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 100	
08/15/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		
11/07/06	< 50	0.53	1.7	< 0.5	1.2	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 50	
02/14/07	< 50	< 0.50	0.68	< 0.50	< 1.0	17	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50		
08/31/07		Sampled annually in February per ltr 6 Feb 2007												
02/17/08	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50		
		No longer sampled per February 27, 2009 letter.												
<b>MW-15</b>														
08/19/03	< 50	< 0.5	< 0.5	< 0.5	< 1.0	4.9	< 5.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5		
09/25/03	< 50	< 0.5	< 0.5	< 0.5	< 1.0	0.90	< 5.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5		
12/07/03	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5		
02/15/04	54	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 1.0	< 0.5	< 0.5				
05/19/04	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5		
08/28/04	< 50	< 0.50	< 0.50	0.81	2.3	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50		
12/01/04	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50		
02/28/05	< 50	< 0.50	< 0.50	0.57	1.1	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50		
05/24/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5				
09/01/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5				
12/06/05	< 50	2.9	4.0	0.8	2.8	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
03/23/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 50	
05/24/06	15	< 0.50	0.28	0.34	0.41	< 0.50	< 10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 100	
08/16/06	82	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		
11/07/06	< 50	< 0.5	0.84	< 0.5	< 0.5	< 0.50	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 50	
02/14/07	< 50	< 0.50	0.61	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50		
08/31/07		Sampled annually in February per ltr 19 Dec 2006												
02/17/08	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50		
		No longer sampled per February 27, 2009 letter.												
<b>MW-16</b>														
09/27/03	< 2500	59	180	68	360	3600	< 250	< 50	< 25	82	< 25	< 25		
12/08/03	7200	85	< 50	140	200	6200	Not analyzed due to high detection limits							
02/15/04	540	< 5.0	< 5.0	< 5.0	< 10	520			"					
05/19/04	3100	< 25	< 25	< 25	< 25	3400			"					
08/28/04	3900	< 25	< 25	< 25	< 25	4900			"					
12/02/04	< 2500	< 25	< 25	< 25	< 25	1500			"					
03/03/05	3700	< 25	< 25	< 25	< 25	2700			"					
05/26/05	5450	< 50	61.8	124	191	3110			"					
09/04/05	655	51.2	< 0.5	42.5	5.8	2620			"					
12/05/05	2990	80.2	10.3	80.9	49.7	7100			"					
03/22/06	5200	< 50	< 50	< 50	< 50	2400			"					



Table 2, continued  
(water analyte concentrations in micrograms per liter)

	TPH-gasoline	Benzene	Toluene	Ethylbenzene	Total Xylene isomers	Methyl tert-butyl ether (MtBE)	tert-Butyl alcohol (TBA)	Di-isopropyl Ether (DIPE)	Ethyl tert-butyl ether (EtBE)	tert-Amyl methyl ether (TAME)	1,2-Dichloroethane (1,2-DCA)	Ethylene dibromide (EDB)	Ethanol
MW-16, continued													
05/25/06	2600	44	68	80	160	2500	360	< 5.0	< 5.0	60	< 5.0	< 5.0	< 1000
08/16/06	2300	30	51	52	130	2400	850	< 25	< 13	< 13	< 13	< 13	
11/09/06	260	< 10	< 10	< 10	< 10	490	1700	< 10	< 10	< 10	< 10	< 10	< 1000
02/15/07	< 100	< 1.0	< 1.0	1.8	4.1	52	1200	< 2.0	< 1.0	< 1.0	< 1.0	< 1.0	
09/01/07	6100	< 1.0	49	180	540	1300	480	< 2.0	< 1.0	49	< 1.0	< 1.0	
02/16/08	2700	26	9.0	53	47	400	1300	< 2.0	< 1.0	16	< 1.0	< 1.0	
Sampled annually in August per February 27, 2009 letter.													
08/03/08	9100	120	64	300	770	1900	1300	< 100	< 100	< 100	< 10	< 10	
08/23/09	614	5.9	3.3	17.3	44.1	94.3	1530	< 2.5	< 2.5	3.4	< 1.5	< 1.0	
MW-17													
09/27/03	< 25	< 2.5	< 2.5	< 2.5	< 5.0	450	< 25	< 5.0	< 2.5	6.8	< 2.5	< 2.5	
12/07/03	350	< 2.5	< 2.5	< 2.5	< 5.0	370	< 25	< 5.0	< 2.5	< 2.5	< 2.5	< 2.5	
02/15/04	260	< 2.5	< 2.5	< 2.5	< 5.0	210	< 25	< 5.0	< 2.5	< 2.5	< 2.5	< 2.5	
05/19/04	450	2.5	< 2.5	3.4	5.8	420	< 25	< 5.0	< 2.5	< 2.5	< 2.5	< 2.5	
08/28/04	360	< 2.5	< 2.5	< 2.5	< 5.0	350	< 25	< 5.0	< 2.5	< 2.5	< 2.5	< 2.5	
12/02/04	280	< 2.5	< 2.5	3.9	9.4	200	< 25	< 5.0	< 2.5	< 2.5	< 2.5	< 2.5	
03/03/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	14	< 5.0	< 1.0	< 0.5	< 0.5	< 0.5	< 0.5	
05/26/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	72.5	< 5.0	< 0.5	< 0.5	0.8			
09/04/05	60.3	< 0.5	< 0.5	0.6	< 1.0	49.7	< 5.0	< 0.5	< 0.5	0.5			
12/05/05	119	1.5	2.2	0.8	2.7	189	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
03/22/06	84	1.3	1.8	0.76	< 1.0	84	< 5.0	< 0.50	< 0.50	0.91	< 0.50	< 0.50	< 50
05/25/06	370	< 0.50	< 0.50	0.78	1.0	720	11	< 0.50	< 0.50	6.6	< 0.50	< 0.50	< 100
08/16/06	< 1000	< 10	< 10	< 10	< 20	700	< 100	< 20	< 10	< 10	< 10	< 10	
11/09/06	< 50	< 17	< 17	< 17	< 17	470	< 170	< 17	< 17	< 17	< 17	< 17	< 1700
02/15/07	< 250	< 2.5	< 2.5	< 2.5	< 5.0	470	< 25	< 5.0	< 2.5	< 2.5	< 2.5	< 2.5	
09/01/07	520	1.1	2.8	7.1	17	450	6.8	< 1.0	< 0.50	8.6	< 0.50	< 0.50	
02/16/08	< 50	< 0.50	< 0.50	< 0.50	< 1.0	110	16	< 1.0	< 0.50	0.91	< 0.50	< 0.50	
Sampled annually in August per February 27, 2009 letter.													
08/03/08	440	< 5.0	< 5.0	< 5.0	< 10	440	< 100	< 50	< 50	< 50	< 5.0	< 5.0	
08/23/09	924	< 3.8	< 6.3	< 3.8	< 8.8	906	133	< 6.3	< 6.3	11.5	< 3.8	< 2.3	
MW-18													
09/27/03	< 250	< 2.5	< 2.5	< 2.5	< 5.0	300	< 25	< 5.0	< 2.5	3.4	< 2.5	< 2.5	
12/07/03	500	< 5.0	< 5.0	< 5.0	< 10	540	< 50	< 10	< 5.0	< 5.0	< 5.0	< 5.0	
02/15/04	320	< 2.5	< 2.5	< 2.5	< 5.0	300	28	< 5.0	< 2.5	3.7			
05/19/04	310	< 2.5	< 2.5	< 2.5	< 5.0	230	< 25	< 5.0	< 2.5	< 2.5	< 2.5	< 2.5	
08/28/04	250	1.5	< 1.0	2.3	5.6	220	< 10	< 2.0	< 1.0	2.4	< 1.0	< 1.0	
12/03/04	310	< 1.0	1.2	3.6	8.7	340	< 10	< 2.0	< 1.0	1.1	< 1.0	< 1.0	
03/03/05	150	< 1.0	< 1.0	< 1.0	< 2.0	170	< 10	< 2.0	< 1.0	< 1.0	< 1.0	< 1.0	
05/26/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	117	< 5.0	< 0.5	< 0.5	1.0			
09/04/05	62.8	< 0.5	< 0.5	0.6	1.1	52.4	< 5.0	< 0.5	< 0.5	< 0.5			
12/05/05	87.1	2.0	2.7	0.9	3.0	125	< 5.0	< 0.5	< 0.5	0.9	< 0.5	< 0.5	
03/22/06	75	< 0.50	< 0.50	< 0.50	< 1.0	75	< 5.0	< 0.50	< 0.50	0.51	< 0.50	< 0.50	< 50
05/25/06	47	< 0.50	< 0.50	0.78	1.0	55	< 10	< 0.50	< 0.50	0.33	< 0.50	< 0.50	< 100
08/16/06	79	< 0.50	< 0.50	< 0.50	< 1.0	38	< 5.0	< 0.50	< 0.50	0.51	< 0.50	< 0.50	
11/09/06	< 50	< 5.0	< 5.0	< 5.0	< 5.0	160	< 50	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 500
02/15/07	110	< 0.50	< 0.50	< 0.50	< 1.0	150	9.1	< 1.0	< 0.50	1.4	< 0.50	< 0.50	
09/01/07	120	< 0.50	2.0	3.0	7.7	72	< 5.0	< 1.0	< 0.50	1.2	< 0.50	< 0.50	
02/16/08	< 50	< 0.50	< 0.50	< 0.50	< 1.0	42	7.8	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
08/03/08	< 25	< 0.50	< 0.50	< 0.50	< 1.0	18	< 10	< 5.0	< 5.0	< 5.0	< 0.50	< 0.50	
Sampled semi-annually in February and August per February 27, 2009 letter.													
02/21/09	< 25	< 0.30	< 0.50	< 0.50	< 0.70	10.3	< 5.0	< 0.50	< 0.50	< 0.50	< 0.30	< 0.20	
08/23/09	< 25	< 0.30	< 0.50	< 0.30	< 0.70	16.0	< 5.0	< 0.50	< 0.50	< 0.50	< 0.30	< 0.20	
02/13/10	< 25	< 0.30	< 0.50	< 0.30	< 0.70	9.2	< 5.0	< 0.50	< 0.50	< 0.50	< 0.30	< 0.20	

Table 2, continued  
(water analyte concentrations in micrograms per liter)

	TPH-gasoline	Benzene	Toluene	Ethylbenzene	Total Xylene isomers	Methyl tert-butyl ether (MtBE)	tert-Butyl alcohol (TBA)	Di-isopropyl Ether (DIPE)	Ethyl tert-butyl ether (EtBE)	tert-Amyl methyl ether (TAME)	1,2-Dichloroethane (1,2-DCA)	Ethylene dibromide (EDB)	Ethanol
MW-19													
10/12/02	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/21/02	< 50	< 0.50	< 0.50	2.9	7.6	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
03/29/03	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
06/23/03	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
09/22/03	< 50	< 0.50	< 0.50	< 0.50	1.9	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/07/03	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
02/15/04	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50			
05/19/04	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
08/28/04	51	0.53	< 0.50	0.81	2.4	1.5	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/01/04	< 50	< 0.50	< 0.50	< 0.5	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
03/03/05	< 50	< 0.50	< 0.50	1.4	3.1	0.5	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
05/26/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5			
09/04/05	< 50	< 0.5	< 0.5	0.8	1.4	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5			
12/05/05	< 50	2.7	3.3	1.1	3.7	4.9	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
03/22/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 50
05/25/06	15	< 0.50	< 0.50	0.60	0.78	3.6	64	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 100
06/20/06													
15 gal purge	< 50	< 0.50	< 0.50	< 0.50	< 1.0	2.4	15	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
60 gal purge	58	< 0.50	< 0.50	< 0.50	< 1.0	3.0	18	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
120 gal purge	< 50	< 0.50	< 0.50	< 0.50	< 1.0	1.9	15	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
08/16/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
11/09/06	< 50	< 0.5	0.95	< 0.5	0.92	0.53	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 50
02/15/07	< 50	< 0.50	0.81	< 0.50	< 1.0	6.9	57.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
09/01/07	< 50	< 0.50	1.2	1.9	5.4	1.8	150	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
02/16/08	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
08/03/08	< 25	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 10	< 5.0	< 5.0	< 5.0	< 0.50	< 0.50	
No longer sampled per February 27, 2009 letter.													
MW-20													
03/08/02	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5							
06/25/02	250	37	85	9.2	37	0.90	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	< 25
09/20/02	< 50	0.73	2.6	< 0.50	3.1	0.81	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/21/02	240	25	40	5.9	22	12	5.1	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
03/29/03	< 50	5.7	14	2.7	9.2	1.5	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
06/23/03	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
09/22/03	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/07/03	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
02/15/04	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50			
05/19/04	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
08/28/04	56	0.85	< 0.50	1.3	3.3	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/01/04	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
03/02/05	< 50	< 0.50	< 0.50	1.0	2.4	0.76	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
05/26/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5			
09/04/05	< 50	< 0.5	< 0.5	0.6	< 1.0	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5			
12/06/05	< 50	3.8	5.4	1.1	3.8	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
03/24/06	< 50	0.50	0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 50
05/25/06	20	< 0.50	< 0.50	1.1	1.4	< 0.50	< 10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 100
08/16/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
11/08/06	< 50	< 0.5	0.72	< 0.5	< 0.5	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 50
02/14/07	< 50	< 0.50	0.97	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
09/01/07	74	< 0.50	1.7	1.5	3.9	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
02/17/08	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
08/03/08	67	2.0	1.4	4.5	7.5	2.2	< 10	< 5.0	< 5.0	< 5.0	< 0.50	< 0.50	
No longer sampled per February 27, 2009 letter.													

Table 2, continued  
(water analyte concentrations in micrograms per liter)

	TPH-gasoline	Benzene	Toluene	Ethylbenzene	Total Xylene isomers	Methyl tert-butyl ether (MtBE)	tert-Butyl alcohol (TBA)	Di-isopropyl Ether (DIPE)	Ethyl tert-butyl ether (EtBE)	tert-Amyl methyl ether (TAME)	1,2-Dichloroethane (1,2-DCA)	Ethylene dibromide (EDB)	Ethanol
<b>MW-21</b>													
08/29/04	54	0.62	< 0.50	1.0	3.0	0.76	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/01/04	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
03/03/05	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
05/26/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5			
09/04/05	< 50	< 0.5	< 0.5	0.5	< 1.0	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5			
12/07/05	< 50	3.9	5.0	1.0	2.5	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
03/24/06	< 50	0.88	0.86	0.57	< 1.0	0.58	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 50
05/25/06	13	< 0.50	0.24	0.49	0.66	< 0.50	< 10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 100
08/16/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
11/07/06	< 50	< 0.5	1.1	< 0.5	0.9	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 50
02/14/07	< 50	< 0.50	0.57	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
09/01/07	< 50	< 0.50	1.7	1.7	3.7	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
02/16/08	< 50	< 0.50	< 0.50	0.64	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
08/03/08	< 25	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 10	< 5.0	< 5.0	< 5.0	< 0.50	< 0.50	
No longer sampled per February 27, 2009 letter.													
<b>MW-22</b>													
08/29/04	60	< 0.50	0.56	0.85	1.2	2.4	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/01/04	< 50	< 0.50	< 0.50	< 0.50	< 1.0	0.56	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
03/03/05	< 50	< 0.50	< 0.50	0.52	< 1.0	< 0.5	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
05/26/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5			
09/04/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5			
12/07/05	< 50	3.2	3.6	0.7	1.4	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
03/23/06	< 50	< 0.50	0.57	< 0.50	< 1.0	< 0.50	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 50
05/25/06	20	0.26	0.55	1.3	1.6	0.94	< 10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 100
08/16/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
11/07/06	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 50
02/14/07	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
09/01/07	< 50	< 0.50	1.8	1.7	3.1	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
02/16/08	< 50	< 0.50	< 0.50	0.79	1.1	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
08/03/08	< 25	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 10	< 5.0	< 5.0	< 5.0	< 0.50	< 0.50	
No longer sampled per February 27, 2009 letter.													
<b>MW-23</b>													
03/08/02	4000	32	< 13	< 13	25	4600	Not analyzed due to high detection limits						
06/27/02	12000	< 100	< 100	< 100	< 100	11000	"						
09/20/02	< 10000	< 100	< 100	< 100	< 200	12000	"						
12/22/02	7100	< 50	< 50	< 50	< 50	7300	"						
03/29/03	5500	< 50	< 50	< 50	< 50	6000	"						
06/23/03	8900	< 50	< 50	< 50	< 50	8600	"						
09/25/03	< 10000	< 100	< 100	< 100	< 200	14000	"						
12/08/03	7100	< 50	< 50	< 50	< 100	9800	"						
02/15/04	< 5000	< 50	< 50	< 50	< 100	4400	"						
05/20/04	5400	< 50	< 50	< 50	< 50	6300	"						
08/29/04	6200	< 50	< 50	< 50	< 50	7900	"						
12/02/04	< 5200	< 50	< 50	< 50	< 50	3200	"						
03/01/05	2300	< 10	< 10	< 10	< 10	1400	"						
05/28/05	383	< 0.5	< 0.5	0.8	1.1	1450	"						
09/01/05	229	0.7	1.3	7.0	16.9	936	"						
12/06/05	< 500	< 5.0	< 5.0	< 5.0	< 10.0	132	< 50.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	
03/27/06	170	< 0.50	0.72	< 0.50	< 1.0	150	130	< 0.50	< 0.50	1.5	< 0.50	< 0.50	< 50
05/26/06	340	< 0.50	< 0.50	0.37	0.37	670	870	< 0.50	0.24	11	< 0.50	< 0.50	< 100
08/15/06	1100	< 5.0	< 5.0	< 5.0	< 10	670	410	< 10	< 5.0	16	< 5.0	< 5.0	
11/10/06	93	< 10	< 10	< 10	< 10	800	1600	< 10	< 10	< 10	< 10	< 10	< 1000
02/15/07	< 100	< 1.0	< 1.0	< 1.0	< 2.0	190	58	< 2.0	< 1.0	3.4	< 1.0	< 1.0	
09/01/07	380	< 0.50	2.5	1.8	4.3	440	54	< 1.0	< 0.50	9.4	< 0.50	< 0.50	
02/17/08	< 50	< 0.50	< 0.50	< 0.50	< 1.0	11	9.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
Sampled annually in August per February 27, 2009 letter.													
08/02/08	340	< 5.0	< 5.0	< 5.0	< 10	480	< 100	< 50	< 50	< 50	< 5.0	< 5.0	
08/22/09	131	< 0.75	< 1.3	< 0.75	< 1.8	87.0	831	< 1.3	< 1.3	1.8	< 0.75	< 0.50	

Table 2, continued  
(water analyte concentrations in micrograms per liter)

	TPH-gasoline	Benzene	Toluene	Ethylbenzene	Total Xylene isomers	Methyl tert-butyl ether (MtBE)	tert-Butyl alcohol (TBA)	Di-isopropyl Ether (DIPE)	Ethyl tert-butyl ether (EtBE)	tert-Amyl methyl ether (TAME)	1,2-Dichloroethane (1,2-DCA)	Ethylene dibromide (EDB)	Ethanol
MW-24													
10/12/02	< 5000	< 50	< 50	< 50	< 100	10000	< 500	< 100	< 50	160	< 50	< 50	
12/22/02	9400	< 50	< 50	< 50	< 50	11000	Not analyzed due to high detection limits						
03/29/03	5800	< 50	< 50	< 50	< 50	5400							
06/23/03	3600	< 25	27	< 25	< 25	5000							
09/25/03	< 5000	< 50	< 50	< 50	< 100	10000							
12/08/03	< 5000	< 50	< 50	< 50	< 100	7800							
02/15/04	< 10000	< 100	< 100	< 100	< 200	7700							
05/20/04	6400	< 50	< 50	< 50	< 50	7500							
08/29/04	6600	< 50	< 50	< 50	< 50	8100							
12/02/04	7000	< 50	< 50	< 50	< 50	7000							
03/01/05	8000	< 50	< 50	< 50	< 50	9300							
05/24/05	610	< 0.5	< 0.5	< 0.5	< 1.0	4320							
09/01/05	116	< 0.5	< 0.5	3.1	6.8	173							
12/06/05	524	< 5.0	< 5.0	< 5.0	< 10.0	825	1730	< 5.0	< 5.0	8.9	< 5.0	< 5.0	
03/27/06	2600	< 10	< 10	< 10	< 20	2300	2100	< 10	< 10	31	< 10	< 10	< 1000
05/26/06	670	< 0.50	0.26	0.91	2.3	1300	2400	< 0.50	0.48	17	< 0.50	< 0.50	< 100
08/15/06	580	< 5.0	< 5.0	< 5.0	< 10	320	2000	< 10	< 5.0	7.3	< 5.0	< 5.0	
11/09/06	< 50	< 5.0	< 5.0	< 5.0	< 5.0	92	1500	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 500
02/15/07	960	< 5.0	< 5.0	< 5.0	< 10	1300	1800	< 10	< 5.0	18.0	< 5.0	< 5.0	
09/01/07	< 100	< 1.0	1.0	1.1	2.6	20	770	< 2.0	< 1.0	1.0	< 1.0	< 1.0	
02/17/08	< 100	< 1.0	1.0	< 1.0	< 2.0	44	1100	< 2.0	< 1.0	1.7	< 1.0	< 1.0	
08/02/08	28	< 0.50	< 0.50	< 0.50	< 1.0	26	260	< 5.0	< 5.0	< 5.0	< 0.50	< 0.50	
Sampled semi-annually in February and August per February 27, 2009 letter.													
02/21/09	32.4	< 0.30	< 0.50	< 0.30	< 0.70	19.8	246	< 0.50	< 0.50	< 0.50	< 0.30	< 0.20	
08/22/09	< 250	< 3.0	< 5.0	< 3.0	< 7.0	18.4	2620	< 5.0	< 5.0	< 5.0	< 3.0	< 2.0	
02/13/10	< 130	< 1.5	< 2.5	< 1.5	< 3.5	26.5	2460	< 2.5	< 2.5	< 2.5	< 1.5	< 1.0	
MW-25													
11/19/02	< 50	< 0.50	< 0.50	< 0.50	< 1.0	68	17	< 1.0	< 0.50	0.90	< 0.50	< 0.50	
12/22/02	< 50	< 0.50	< 0.50	< 0.50	< 1.0	39	10	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
03/29/03	< 50	< 0.50	< 0.50	0.59	< 1.0	3.8	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
06/23/03	< 50	< 0.50	< 0.50	< 0.50	< 1.0	2.9	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
09/25/03	< 50	< 0.50	< 0.50	0.69	1.9	5.3	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/07/03	< 50	< 0.50	< 0.50	< 0.50	< 1.0	6.1	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
02/15/04	< 50	< 0.50	< 0.50	< 0.50	< 1.0	2.5	< 5.0	< 1.0	< 0.50	< 0.50			
05/20/04	< 50	< 0.50	< 0.50	1.0	1.7	2.1	< 5.0	< 1.0	< 0.5	< 0.50	< 0.50	< 0.50	
08/27/04	70	< 0.50	< 0.50	< 0.50	< 1.0	4.8	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
11/30/04	< 50	< 0.50	< 0.50	< 0.50	1.1	2.3	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
03/02/05	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
05/24/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5			
08/31/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	1.1	< 5.0	< 0.5	< 0.5	< 0.5			
12/06/05	< 50	1.9	3.0	0.7	2.4	0.8	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
03/23/06	< 50	< 0.50	0.52	< 0.50	< 1.0	< 0.50	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 50
05/24/06	17	< 0.50	< 0.50	0.23	< 1.0	< 0.50	< 10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 100
08/15/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
11/09/06	< 50	< 0.5	0.68	< 0.5	< 0.5	0.58	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 50
02/14/07	< 50	< 0.50	0.68	< 0.50	1.2	0.72	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
09/02/07	< 50	< 0.50	0.84	1.2	3.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
02/16/08	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
08/02/08	< 25	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 10	< 5.0	< 5.0	< 5.0	< 0.50	< 0.50	
No longer sampled per February 27, 2009 letter.													
MW-26													
11/19/02	< 50	< 0.50	< 0.50	< 0.50	< 1.0	12	5.5	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/22/02	< 50	< 0.50	< 0.50	< 0.50	< 1.0	25	7.7	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
03/29/03	< 50	< 0.50	< 0.50	< 0.50	< 1.0	18	5.6	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
06/23/03	50	< 0.50	< 0.50	< 0.50	< 1.0	8.7	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
09/25/03	< 50	< 0.50	< 0.50	< 0.50	< 1.0	12	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	

Table 2, continued  
(water analyte concentrations in micrograms per liter)

	TPH-gasoline	Benzene	Toluene	Ethylbenzene	Total Xylene isomers	Methyl tert-butyl ether (MtBE)	tert-Butyl alcohol (TBA)	Di-isopropyl Ether (DIPE)	Ethyl tert-butyl ether (EtBE)	tert-Amyl methyl ether (TAME)	1,2-Dichloroethane (1,2-DCA)	Ethylene dibromide (EDB)	Ethanol
MW-26, continued													
12/07/03	< 50	< 0.50	< 0.50	< 0.50	< 1.0	7.9	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
02/15/04	< 50	< 0.50	< 0.50	< 0.50	< 1.0	2.6	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
05/20/04	< 50	< 0.50	< 0.50	1.3	2.4	3.7	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
08/27/04	< 50	< 0.50	< 0.50	< 0.50	< 1.0	6.0	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
11/30/04	53	< 0.50	< 0.50	0.86	3.7	4.1	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
03/02/05	< 50	< 0.50	< 0.50	0.55	1.0	2.3	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
05/24/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	2.1	< 5.0	< 0.5	< 0.5	< 0.5			
08/31/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	2.6	< 5.0	< 0.5	< 0.5	< 0.5			
12/06/05	< 50	2.5	3.8	0.8	2.6	1.7	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
03/23/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	1.5	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 50
05/24/06	13	< 0.50	< 0.50	0.22	< 1.0	1.0	< 10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 100
08/15/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	1.4	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
11/09/06	< 50	< 0.5	< 0.5	< 0.5	< 0.5	0.8	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 50
02/14/07	< 50	< 0.50	0.56	< 0.50	1.0	0.9	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
09/02/07	< 50	< 0.50	0.71	1.1	2.6	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
02/16/08	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
08/02/08	< 25	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 10	< 5.0	< 5.0	< 5.0	< 0.50	< 0.50	
No longer sampled per February 27, 2009 letter.													
MW-27													
11/19/02	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/22/02	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
03/29/03	< 50	< 0.50	< 0.50	0.60	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
06/23/03	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
09/25/03	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/07/03	< 50	< 0.50	< 0.50	< 0.50	< 1.0	0.64	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
02/15/04	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.5	< 0.5			
05/20/04	66	< 0.50	< 0.50	1.0	1.7	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
08/27/04	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
11/30/04	< 50	< 0.50	< 0.50	0.52	2.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
03/02/05	< 50	< 0.50	< 0.50	0.58	1.3	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
05/24/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5			
08/31/05	< 50	< 0.5	< 0.5	0.5	< 1.0	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5			
12/06/05	< 50	2.2	3.1	0.7	2.8	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
03/27/06	< 50	< 0.50	0.68	< 0.50	< 1.0	< 0.50	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 50
05/24/06	19	< 0.50	< 0.50	0.21	< 1.0	< 0.50	< 10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 100
08/15/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
11/09/06	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 50
02/14/07	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
09/02/07	< 50	< 0.50	1.3	1.7	2.9	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
02/16/08	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
08/02/08	< 25	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 10	< 5.0	< 5.0	< 5.0	< 0.50	< 0.50	
No longer sampled per February 27, 2009 letter.													
MW-28													
11/19/02	< 50	< 0.50	< 0.50	< 0.50	< 1.0	4.3	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/22/02	< 50	< 0.50	< 0.50	< 0.50	< 1.0	3.3	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
03/29/03	< 50	< 0.50	< 0.50	< 0.50	< 1.0	1.8	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
06/23/03	< 50	< 0.50	< 0.50	< 0.50	< 1.0	0.80	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
09/25/03	< 50	< 0.50	< 0.50	0.86	2.2	< 0.5	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/07/03	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.5	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
02/15/04	53	< 0.50	< 0.50	0.59	< 1.0	< 0.5	< 5.0	< 1.0	< 0.50	< 0.50			
05/20/04	< 50	< 0.50	< 0.50	1.3	2.3	< 0.5	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
08/27/04	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
11/30/04	57	< 0.50	< 0.50	0.66	2.9	12	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
03/02/05	53	< 0.50	< 0.50	1.1	2.6	11	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
05/24/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	9.9	< 5.0	< 0.5	< 0.5	< 0.5			
08/31/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	12.1	< 5.0	< 0.5	< 0.5	< 0.5			

Table 2, continued  
(water analyte concentrations in micrograms per liter)

	TPH-gasoline	Benzene	Toluene	Ethylbenzene	Total Xylene isomers	Methyl tert-butyl ether (MtBE)	tert-Butyl alcohol (TBA)	Di-isopropyl Ether (DIPE)	Ethyl tert-butyl ether (EtBE)	tert-Amyl methyl ether (TAME)	1,2-Dichloroethane (1,2-DCA)	Ethylene dibromide (EDB)	Ethanol
MW-28, continued													
12/06/05	< 50	2.4	3.4	0.7	2.2	8.0	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
03/23/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	6.2	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 50
05/24/06	21	< 0.50	< 0.50	0.24	< 1.0	6.4	< 10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 100
08/15/06	< 50	< 0.5	< 0.5	< 0.5	< 1.0	6.1	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
11/09/06	< 50	< 0.5	< 0.5	< 0.5	< 0.5	5.5	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 50
02/14/07	< 50	< 0.50	< 0.50	< 0.50	< 1.0	3.4	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
09/02/07	< 50	< 0.50	1.4	2.0	3.2	4.6	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
02/16/08	< 50	< 0.50	< 0.50	< 0.50	< 1.0	3.3	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
08/02/08	< 25	< 0.50	< 0.50	< 0.50	< 1.0	4.0	< 10	< 5.0	< 5.0	< 5.0	< 0.50	< 0.50	
No longer sampled per February 27, 2009 letter.													
MW-29													
08/28/04	64	1.2	< 0.50	2.1	5.1	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
12/01/04	< 50	0.62	5.6	< 0.50	2.7	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
03/01/05	98	< 0.50	< 0.50	0.78	1.5	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
05/24/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5			
09/01/05	< 50	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5			
12/06/05	< 50	3.3	3.0	0.6	< 1.0	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
03/23/06	< 50	< 0.50	0.63	< 0.50	< 1.0	< 0.50	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 50
05/24/06	16	< 0.50	< 0.50	0.32	< 1.0	< 0.50	< 10	< 0.50	< 0.50	0.36	0.18	< 0.50	< 100
08/15/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
11/07/06	< 50	< 0.5	1.2	< 0.5	0.96	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 50
02/14/07	< 50	< 0.50	0.88	< 0.50	1.1	< 0.5	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
09/01/07	50	< 0.50	1.4	1.3	3.3	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
02/17/08	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
08/02/08	< 25	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	< 10	< 5.0	< 5.0	< 5.0	< 0.50	< 0.50	
No longer sampled per February 27, 2009 letter.													
TANK WELL													
11/29/99	8600	41	160	250	1500	3600	< 500	< 100	< 100	< 100			
11/03/00	26000	270	4600	920	6900	14000	< 1000	< 2000	< 1000	< 1000	< 200	< 200	
02/16/01	11000	24	250	160	2100	3800	440	< 500	< 250	< 250			
05/17/01	6000	28	78	79	1400	1100	270	< 100	< 50	< 50			
08/13/01	110000	280	7100	930	2800	83000							
11/19/01	The Tank Well that extends only to the bottom of the tank excavation was dry.												
03/26/02	6500	< 25	35	64	440	7700	Not analyzed due to high detection limits						
06/25/02	6800	< 25	130	130	690	1200	"						
09/21/02	8200	20	100	120	410	270	"						
12/21/02	1300	15	28	18	77	75	130	< 2.0	< 1.0	< 1.0	< 1.0	< 1.0	
03/30/03	6000	51	200	240	1900	11000	4700	< 100	< 50	< 50	< 50	< 50	
06/23/03	4400	30	76	37	280	2100	Not analyzed due to high detection limits						
09/23/03	6500	30	96	68	380	3000	"						
12/08/03	3300	87	71	60	190	3900	"						
02/16/04	3100	100	140	68	260	590	"						
05/20/04	830	17	41	26	80	160	"						
08/30/04	5400	160	1100	120	1600	260	"						
12/03/04	2200	8.5	14	73	270	61	"						
03/02/05	140	< 0.50	< 0.50	< 0.50	< 0.50	12	"						
05/26/05	539	15.0	48.8	24.3	69.9	91.3	"						
09/07/05	377	11.8	17.3	20.4	57.3	34.4	"						
12/08/05	210	5.0	6.7	5.5	27.1	10.5	"						
03/24/06	110	0.77	1.1	1.2	3.7	3.7	"						
05/26/06	250	6.7	21	13	37	43	< 10	< 0.50	< 0.50	2.3	< 0.50	< 0.50	85
03/24/06	110	0.77	1.1	1.2	3.7	3.7	"						
05/26/06	250	6.7	21	13	37	43	< 10	< 0.50	< 0.50	2.3	< 0.50	< 0.50	85
08/17/06	280	4.5	9.1	11	21	21	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
11/10/06	550	8.7	28	19	60	41	< 10	< 1.0	< 1.0	1.8	< 1.0	< 1.0	< 100
02/13/07	< 50	< 0.50	1.9	2.2	4.5	1.5	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	

Table 2, continued  
(water analyte concentrations in micrograms per liter)

	TPH-gasoline	Benzene	Toluene	Ethylbenzene	Total Xylene isomers	Methyl tert-butyl ether (MtBE)	tert-Butyl alcohol (TBA)	Di-isopropyl Ether (DIPE)	Ethyl tert-butyl ether (EtBE)	tert-Amyl methyl ether (TAME)	1,2-Dichloroethane (1,2-DCA)	Ethylene dibromide (EDB)	Ethanol
Tank Well, continued.													
09/02/07	300	2.3	12	13	44	7.9	< 5.0	< 1.0	< 0.50	< 0.75	< 0.50	< 0.50	
02/17/08	< 50	< 0.50	< 0.50	0.81	1.3	0.66	< 5.0	< 1.0	< 0.50	< 0.50	< 0.50	< 0.50	
Sampled annually in August per February 27, 2009 letter.													
08/03/08	80	1.7	2.3	4.9	10	6.5	< 10	< 5.0	< 5.0	< 5.0	< 0.50	< 0.50	
08/22/09	536	8.0	8.5	25.2	65.8	32.0	57.5	< 0.50	< 0.50	2.0	< 0.30	< 0.20	
EW-1													
12/09/01	< 25000	< 500	< 500	< 500	< 500	31000	Not analyzed due to high detection limits						
03/26/02	13000	< 100	< 100	< 100	< 100	23000	"						
06/25/02	13000	< 100	< 100	< 100	< 100	18000	"						
09/20/02	12000	< 100	< 100	< 100	< 200	15000	"						
12/22/02	19000	< 100	< 100	< 100	< 100	22000	"						
03/29/03	18000	< 100	< 100	< 100	< 100	19000	"						
06/23/03	23000	510	530	< 100	< 100	31000	"						
09/23/03	19000	< 100	< 100	< 100	< 200	27000	"						
12/08/03	12000	< 100	< 100	< 100	< 200	33000	"						
02/16/04	14000	< 50	< 50	< 50	< 100	18000	"						
04/21/04	13000	< 100	< 100	< 100	< 100	15000	"						
05/20/04	12000	< 100	< 100	< 100	< 100	15000	"						
08/28/04	12000	< 100	< 100	< 100	< 100	14000	"						
12/02/04	15000	< 100	< 100	< 100	< 100	15000	"						
03/03/05	11000	< 100	< 100	< 100	< 100	11000	"						
05/26/05	867	< 0.5	< 0.5	< 0.5	< 1.0	10700	"						
08/31/05	299	< 0.5	< 0.5	< 0.5	< 1.0	4030	"						
08/31/05	< 5000	< 50	< 50	< 50	< 50	5600	Duplicate analysis by alternate laboratory.						
12/08/05	367	< 0.5	< 0.5	< 0.5	< 1.0	1600	Not analyzed due to high detection limits						
03/24/06	2700	18	< 10	120	77	130	"						
05/24/06	360	0.16	< 0.50	0.14	< 0.50	* 320	* 9100	< 0.50	0.82	2.4	< 0.50	< 0.50	< 100
* = Higher of reported concentrations. MtBE also reported at 290 and TBA at 7200													
08/14/06	< 5000	< 50	< 50	< 50	< 100	< 50	9500	< 100	< 50	< 50	< 50	< 50	
11/10/06	< 50	< 50	< 50	< 50	< 50	< 50	11000	< 50	< 50	< 50	< 50	< 50	< 5000
02/16/07	< 1000	< 10	< 10	< 10	< 20	< 10	11000	< 20	< 10	< 10	< 10	< 10	
08/31/07	< 500	< 5.0	< 5.0	< 5.0	< 10	130	8800	< 10	< 5.0	5.8	< 5.0	< 5.0	
02/17/08	< 500	< 5.0	< 5.0	< 5.0	< 10	56	7900	< 10	< 5.0	< 5.0	< 5.0	< 5.0	
Sampled annually in August per February 27, 2009 letter.													
08/03/08	< 250	< 5.0	< 5.0	< 5.0	< 10	15	3400	< 50	< 50	< 50	< 5.0	< 5.0	
08/23/09	960	< 0.75	< 1.3	4.2	1.8	81.7	701	< 1.3	< 1.3	< 1.3	< 0.75	< 0.50	
EW-2t													
06/24/04	23000	230	< 100	800	980	13000	< 1000	< 200	< 100	270	< 100	< 100	
EW-2													
08/28/04	13000	< 100	< 100	130	190	12000	Not analyzed due to high detection limits						
12/02/04	10000	99	300	230	900	5700	"						
03/03/05	12000	86	95	240	1400	4500	"						
05/28/05	904	13.5	6.0	29.8	96.2	1930	"						
08/31/05	2350	< 0.5	< 0.5	17.3	51.0	1220	"						
08/31/05	2800	26	< 13	14	42	2100	Duplicate analysis by alternate laboratory.						
12/07/05	399	< 0.5	< 0.5	2.4	3.4	673	Not analyzed due to high detection limits						
03/24/06	< 500	< 5.0	< 5.0	< 5.0	< 5.0	78	"						
05/26/06	1700	14	2.5	63	49	800	2200	< 5.0	< 5.0	14	< 5.0	< 5.0	< 1000
08/14/06	3300	< 25	< 25	< 25	130	1800	2000	< 50	< 25	< 25	< 25	< 25	
11/09/06	490	< 25	< 25	< 25	< 25	790	1100	< 25	< 25	< 25	< 25	< 25	< 2500
02/13/07	1800	6.0	< 2.5	51	66	100	1600	< 5.0	< 2.5	< 2.5	< 2.5	< 2.5	
08/31/07	160	0.81	< 0.50	2.9	< 1.0	73	1700	< 1.0	< 0.50	< 1.2	< 0.50	< 0.50	
02/17/08	920	1.9	< 1.0	20	11	38	1300	< 2.0	< 1.0	< 1.0	< 1.0	< 1.0	
Sampled annually in August per February 27, 2009 letter.													
08/03/08	< 100	< 2.0	< 2.0	< 2.0	< 4.0	25	1000	< 20	< 20	< 20	< 2.0	< 2.0	
08/23/09	1460	1.6	< 2.5	11.0	3.5	125	1440	< 2.5	< 2.5	2.9	< 1.5	< 1.0	

**Table 3**  
**Well Construction Data**  
**Tower Mart #182**  
**130 Pleasant Valley Road**  
**Diamond Springs, CA**

Well ID	Date Installed	Borehole Diameter (inches)	Well Diameter (inches)	T.O.C to Screen (feet)	Screened Interval (feet)	Total Depth (feet)	Notes
1	11/4/98	8	2	20	11.5	31.5	Destroyed
2	11/4/98	8	2	20	13.2	33.2	Destroyed
3	11/4/98	8	2	20	9.6	29.6	Destroyed
4	8/17/01	9.25	2	10	20	30.4	
5	12/3/01	9.25	2	15	14.5	29.8	
6	12/4/01	9.25	2	15	15	30.4	
7	12/4/01	9.25	2	20	24.5	44.9	
8	12/3/01	9.25	2	20	24.5	44.9	
9	12/4/01	9.25	2	15	15	30.5	
10	12/4/01	9.25	2	15	15	30.4	
11	12/4/01	9.25	2	15	15	30.5	
12	12/4/01	9.25	2	15	15	30.2	
13	2/11/02	9.25	2	15.5	15	31.0	
14	2/18/02	9.25	2	15.5	25	30.8	
15	8/16/03	6	2	18	9.5	43.2	
16	9/25/03	6	2	12	30	21.8	
17	9/23/03	6	2	9	20.5	39.5	
18	9/23/03	6	2	9	13	30.0	
19	10/4/02	8	2	16.5	15.5	30.0	Destroyed
20	2/11/02	9.25	2	23.5	20	39.6	Destroyed
21	8/24/04	8	2	13	20	33.5	Destroyed
22	8/24/04	8	2	20	20	40.5	Destroyed
23	2/18/02	9.25	2	15.5	14.5	30.5	
24	10/4/02	8	2	19.5	20	40.0	
25	11/13/02	8.5	2	14	15	29.5	
26	11/13/02	8.5	2	14.5	14.5	29.5	
27	11/15/02	8.5	2	14	15	29.4	
28	11/14/02	8.5	2	18.5	15	33.9	
29	7/23/04	8	2	20	29	49.4	
EW-1	12/3/01	15	8	20	14.5	35.0	
EW-2	7/8/04	12	6	10	39.5	50.0	
Tank Well	6/24/97	10	4	2	10	12.0	



**TABLE 4**  
**LIST OF REPORTS**  
**Tower Mart #182**  
**130 Pleasant Valley Road**  
**Diamond Springs**

Date	Company	Title
August 2000	Parker Environmental	Environmental Site Investigation
November 2000	H <sub>2</sub> OGEOL	Preliminary Sensitive Receptor Survey
December 2000	H <sub>2</sub> OGEOL	Addenda (2) to Sensitive Receptor Survey
December 2000	H <sub>2</sub> OGEOL	Problem Assessment Workplan
December 2001	H <sub>2</sub> OGEOL	Additional Borehole Groundwater Investigation, Monitoring Well Installation, and Extraction Well Installation
May 2002	H <sub>2</sub> OGEOL	Step Drawdown Test, Constant Rate Test and Capture Zone Analysis of Well EW-1
December 2002	H <sub>2</sub> OGEOL	Installation of Additional Monitoring Wells MW-24 to MW-28
September 2003	H <sub>2</sub> OGEOL	Installation of Monitoring Wells MW-15 to MW-18
June 2004	West & Associates	Application for Land Disposal of Treated Groundwater Under Order No R5-2003-0044
September 2004	H <sub>2</sub> OGEOL	Installation of Monitoring Wells MW-21, MW-22 and MW-29
January 2007	H <sub>2</sub> OGEOL	Soil Vapor Intrusion Workplan
April 2009	West & Associates	High Vacuum Dual Phase Extraction Test Report
August 2010	H <sub>2</sub> OGEOL	Workplan for Upgradient and Cross Well Abandonment
August 2010	H <sub>2</sub> OGEOL	Fuel System Removal Soil Sampling Report
August 2010	H <sub>2</sub> OGEOL	Well Abandonments During August 2010
1999 through 2010	Various	Groundwater Monitoring and Remediation System Reports

Copies of the H<sub>2</sub>OGEOL and West & Associates reports can be provided upon request. More recent reports, beginning with the 3<sup>rd</sup> Quarter 2005 Groundwater Monitoring Report, are available on GeoTracker (Global ID #T0601700077).



**ATTACHMENT C**

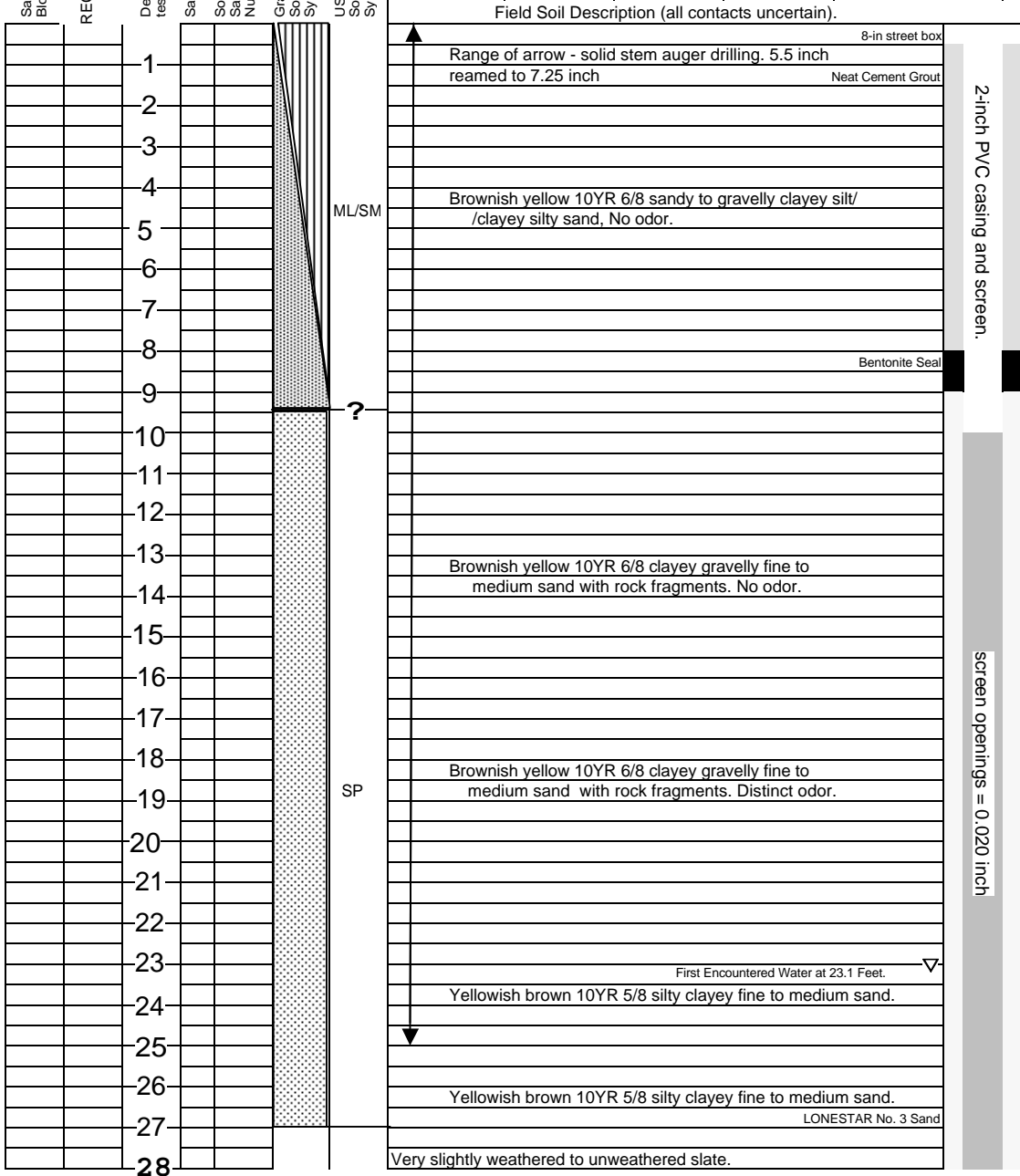
**Boring Logs**

# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. BH4/MW-4 Sheet 1 of 2

Project No.:	Date:	08/17 & 24/01	Drilling Co.:	V&W Drilling	Drill Model:	Mobile B-61
Client:	The Customer Company		Drilling Method:	Rotary Auger	Borehole Diameter:	9.25-in
Location:	Across Patterson from former Cheaper! #182		Finished Well Rim Elevation:	1742.61	Datum:	ground surface
130 Pleasant Valley Road, Diamond Spgs, CA			Borehole BH4 was completed as a monitoring well MW-4.			
Logged by: GDL			Sample and cuttings log.			

Water Level	23.10	16.69		
Time	12:23	9:40		
Date	8/17/2001	8/24/2001		







# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-5 Sheet 1 of 2

Project No.:	Date:	12/03/01	Drilling Co.:	V&W Drilling	Drill Model:	Mobile B-61
Client:	The Customer Company		Drilling Method:	Rotary Auger	Borehole Diameter:	9.25-in
Location:	Across Patterson from former Cheaper! #182		Finished Well Rim Elevation:	1743.70	Datum:	ground surface
130 Pleasant Valley Road, Diamond Spgs, CA			Borehole was completed as a monitoring well MW-5.			
Logged by: GDL			Sample and cuttings log.			

Water Level	15.00		
Time	10:00		
Date	12/9/2001		

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).	Notes
		1				8-in street box	
		2				Neat Cement Grout	
		3					
		4					
6		5			CL/ML	Reddish yellow 7.5YR 6/6 gravelly sandy silty clay/clayey silt.	
7		6				No odor.	
9		7					
		8					
		9			?		
2		10				Dark yellowish brown 10YR4/6 gravelly sandy silty clay.	
2		11				No odor.	
4		12			CL		Bentonite Seal
		13					
		14			?		
		15				Strong brown 7.5YR 5/8 very sandy gravelly silty clay/clayey silt.	
16		16			CL/ML	No odor.	
50/4-in.		17					
		18			?		
		19					
		20				White 8/1 (due to rock dust) variably weathered to unweathered schistose rock. Where not hard breaks into sandy clayay silt. No odor.	
50/2-in.		21					
		22					LONESTAR No. 3 Sand
		23					
		24					
		25				White 8/1 (due to rock dust) variably weathered to unweathered schistose rock. Where not hard breaks into sandy clayay silt. No odor. ▽	
50/2-in.		26					First Encountered Water at 26± Feet.
		27					
		28					

2-inch PVC casing and screen.

screen openings = 0.020 inch





# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-6 Sheet 1 of 2

Project No.:	Date:	12/04/01	Drilling Co.:	V&W Drilling	Drill Model:	BK81
Client:	The Customer Company		Drilling Method:	Rotary Auger	Borehole Diameter:	9.25-in
Location:	Former Cheaper! #182		Finished Well Rim Elevation:	1744.44	Datum:	ground surface
130 Pleasant Valley Road, Diamond Spgs, CA			Borehole was completed as a monitoring well MW-6.			
Logged by: GDL			Sample and cuttings log.			

Water Level	14.35		
Time	9:53		
Date	12/9/2001		

Sampling Blowcounts	RECOVERY feet	Depth test	Sample	Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol
		1				
		2				
		3				
		4				
		5				
		6				
		7				
		8				
		9				
		10				
		11				CL
		12				
		13				
		14				
		15				
		16				
		17				
		18				
		19				
		20				
		21				
		22				
		23				?
		24				
		25				
		26				
		27				
		28				

Field Soil Description (all contacts uncertain).	
8-in street box	
Neat Cement Grout	
Dark yellowish brown 10YR 4/6 silty clay. No odor.	
Dark yellowish brown 10YR4/6 gravelly sandy silty clay. No odor.	
Bentonite Seal Driller broke 2-inch irrigation main obcruing FEW.	
Measured Water Level. First Encountered Water Not Noticeable ▽	
Dark yellowish brown 10YR4/6 gravelly sandy silty clay. No odor.	
Dark yellowish brown 10YR4/6 gravelly sandy silty clay. No odor.	
LONESTAR No. 3 Sand	
Gray N6/ variably weathered to unweathered slate. No odor.	

2-inch PVC casing and screen.  
screen openings = 0.020 inch







# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-7 Sheet 1 of 2

Project No.:	Date:	12/04/01	Drilling Co.:	V&W Drilling	Drill Model:	BK81
Client:	The Customer Company		Drilling Method:	Rotary Auger	Borehole Diameter:	9.25-in
Location:	Former Cheaper! #182		Finished Well Rim Elevation:	1744.06	Datum:	ground surface
130 Pleasant Valley Road, Diamond Spgs, CA			Borehole was completed as a monitoring well MW-7.			
Logged by: GDL			Sample and cuttings log.			

Water Level	12.77		
Time	9:51		
Date	12/9/2001		

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).
		1			CL	8-in street box
		2				Neat Cement Grout
		3				
		4				
4		5				Dark yellowish brown 10YR 4/6 pebbly, fine to medium sandy, silty clay.
5		6				No odor.
5		7				
		8				
		9				
		10				Dark yellowish brown 10YR4/6 gravelly sandy silty clay.
3		11				No odor.
3		12				
4		13				
		14		?		
		15		White 8/1 (due to rock dust) variably weathered to unweathered schistose rock. Where not hard breaks into sandy clayay silt. No odor.		
50/4-inch		16		Bentonite Seal		
		17				
		18				
		19				
		20		White 8/1 (due to rock dust) variably weathered to unweathered schistose rock. Where not hard breaks into sandy clayay silt. No odor.		
36		21		LONESTAR No. 3 Sand		
50/4-inch		22				
		23				
		24				
		25		White 8/1 (due to rock dust) variably weathered to unweathered schistose rock. Where not hard breaks into sandy clayay silt. No odor.		
50/3-inch		26				
		27				
		28				

2-inch PVC casing and screen.

BOREHOLE LITHOLOGIC LOG

Location: Former Cheaper! #182  
130 Pleasant Valley Road, Diamond Spgs, CA  
 BOREHOLE No. MW-7 Sheet 2 of 2

Sampling Blowcounts	PID/FID HNU/OVA reading	Depth test	Sample	Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description
		29					
50/5-inch		30					White 8/1 (due to rock dust) variably weathered to unweathered schistose rock. Where not hard breaks into sandy clayay silt. No odor.
		31					
		32					
		33					LONESTAR No. 3 Sand
		34					
50/3-inch		35					White 8/1 (due to rock dust) variably weathered to unweathered schistose rock. Where not hard breaks into sandy clayay silt. No odor.
		36					
		37					
		38					
		39					
50/5-inch		40					First Encountered Water at 40± Feet. ▽ White 8/1 (due to rock dust) variably weathered to unweathered schistose rock. Where not hard breaks into sandy clayay silt. No odor.
		41					
		42					
		43					
		44					
50/5-inch		45					Total Well Depth = 44.90 Feet. (below reference mark)
		46				Total Depth 45.5 (below grade)	White 8/1 (due to rock dust) variably weathered to unweathered schistose rock. Where not hard breaks into sandy clayay silt. No odor.
		47					
		48					
		49					
		50					

screen openings = 0.020 inch

PLUG



# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-8 Sheet 1 of 2

Project No.:	Date:	12/03/01	Drilling Co.:	V&W Drilling	Drill Model:	Mobile B-61
Client:	The Customer Company		Drilling Method:	Rotary Auger	Borehole Diameter:	9.25-in
Location:	Former Cheaper! #182		Finished Well Rim Elevation:	1743.62	Datum:	ground surface
130 Pleasant Valley Road, Diamond Spgs, CA			Borehole was completed as a monitoring well MW-8.			
Logged by: GDL			Sample and cuttings log.			

Water Level	13.33		
Time	9:47		
Date	12/9/2001		

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).	2-inch PVC casing and screen.
		1			CL	Light olive brown 2.5Y 5/6 silty clay. No odor.	8-in street box Neat Cement Grout
		2					
		3					
		4			?		
3		5				Dark brown 10YR 5/8 pebbly, fine to coarse sandy, clayey silt. No odor.	
3		6			ML		
6		7					
		8					
		9					
		10			?	Dark yellowish brown 10YR4/4 pebbly silty clay. No odor.	
3		11					
5		12			CL		
3		13					
		14					
		15			?		
50/4-inch		16				White 8/1 (due to rock dust) variably weathered to unweathered schistose rock. Where not hard breaks into sandy clayay silt. No odor.	Bentonite Seal
		17					
		18					
		19					
		20				White 8/1 (due to rock dust) variably weathered to unweathered schistose rock. Where not hard breaks into sandy clayay silt. No odor.	
50/6-inch		21					
		22				LONESTAR No. 3 Sand	
		23					
		24					
		25				White 8/1 (due to rock dust) variably weathered to unweathered schistose rock. Where not hard breaks into sandy clayay silt. No odor.	
50/6-inch		26					
		27					
		28					

BOREHOLE LITHOLOGIC LOG

Location: Former Cheaper! #182  
130 Pleasant Valley Road, Diamond Spgs, CA  
 BOREHOLE No. MW-8 Sheet 2 of 2

Sampling Blowcounts	PID/FID HNU/OVA reading	Depth test	Sample	Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description
		29					
50/4-inch		30					White 8/1 (due to rock dust) variably weathered to unweathered schistose rock. Where not hard breaks into sandy clayay silt. No odor.
		31					
		32					
		33					LONESTAR No. 3 Sand
		34					
50/4-inch		35					White 8/1 (due to rock dust) variably weathered to unweathered schistose rock. Where not hard breaks into sandy clayay silt. No odor.
		36					
		37					
		38					
		39					
50/3-inch		40					White 8/1 (due to rock dust) variably weathered to unweathered schistose rock. Where not hard breaks into sandy clayay silt. No odor.
		41					
		42					
		43					First Encountered Water at 43± Feet. ▼
		44					
50/3-inch		45					Total Well Depth = 44.90 Feet. (below reference mark)
		46				Total Depth 45.4 (below grade)	White 8/1 (due to rock dust) variably weathered to unweathered schistose rock. Where not hard breaks into sandy clayay silt. No odor.
		47					
		48					
		49					
		50					

screen openings = 0.020 inch

PLUG

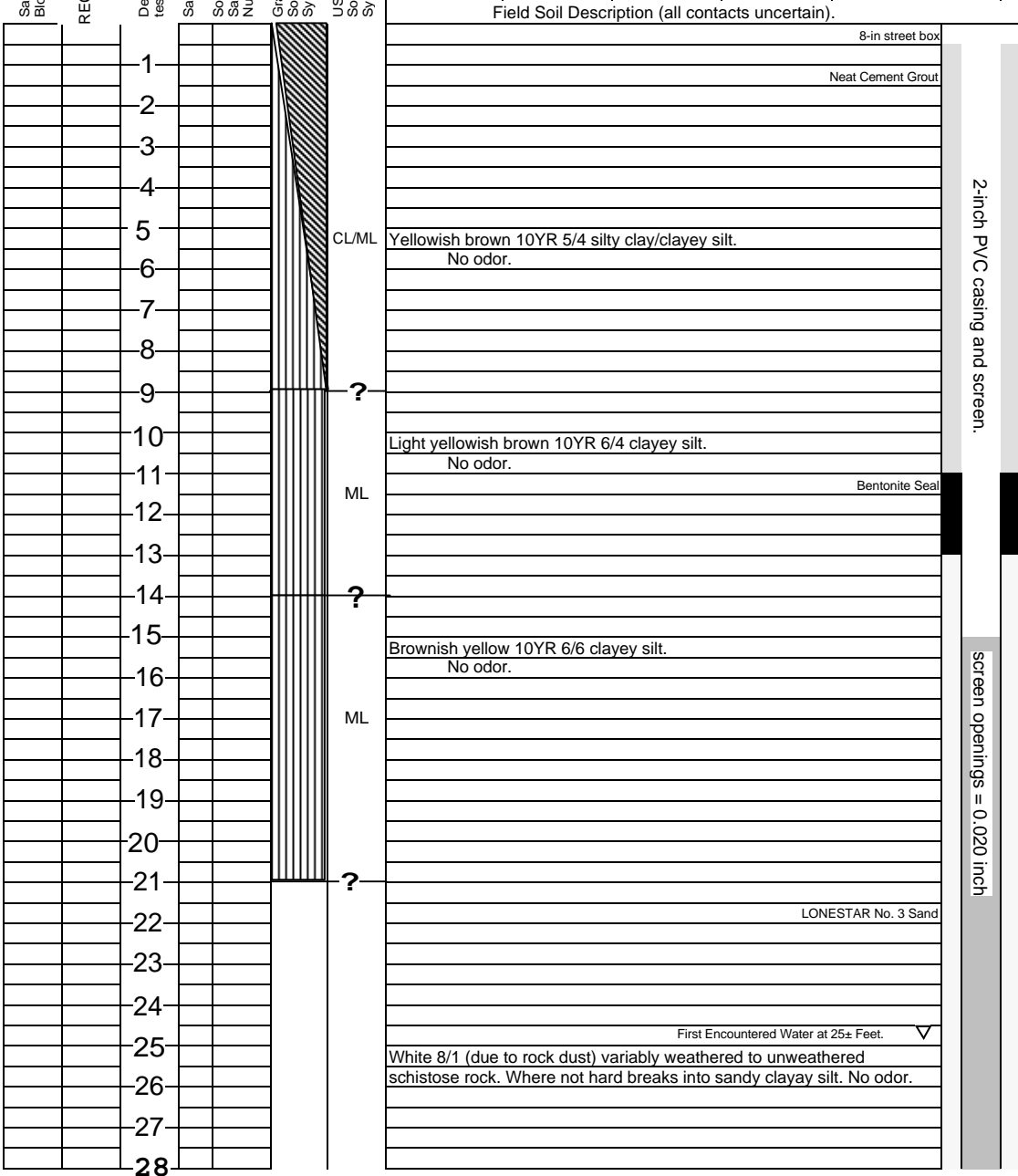


# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-9 Sheet 1 of 2

Project No.:	Date:	12/04/01	Drilling Co.:	V&W Drilling	Drill Model:	Mobile B-61
Client:	The Customer Company		Drilling Method:	Rotary Auger	Borehole Diameter:	9.25-in
Location:	Former Cheaper! #182		Finished Well Rim Elevation:	1743.53	Datum:	ground surface
130 Pleasant Valley Road, Diamond Spgs, CA			Borehole was completed as a monitoring well MW-9.			
Logged by: GDL			Sample and cuttings log.			

Water Level	12.93		
Time	9:45		
Date	12/9/2001		







# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-10 Sheet 1 of 2

Project No.:	Date:	12/04/01	Drilling Co.:	V&W Drilling	Drill Model:	BK81
Client:	The Customer Company		Drilling Method:	Rotary Auger	Borehole Diameter:	9.25-in
Location:	Former Cheaper! #182		Finished Well Rim Elevation:	1743.70	Datum:	ground surface
130 Pleasant Valley Road, Diamond Spgs, CA			Borehole was completed as a monitoring well MW-10.			
Logged by: GDL			Sample and cuttings log.			

Water Level	12.93		
Time	9:45		
Date	12/9/2001		

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).
		1				8-in street box
		2				Neat Cement Grout
		3				
		4				
		5			CL	Dark yellowish brown 10YR4/4 silty clay. No odor.
6		6				
8		7				
10		8				
		9			?	
		10				Light yellowish brown 10YR 6/4 fine to coarse sandy clayey silt. No odor.
3		11			ML	Bentonite Seal
3		12				
5		13				
		14			?	
		15				Dark yellowish brown 10YR4/4 fine to coarse sandy silty clay. No odor.
3		16			CL	
8		17				
12		18				
		19			?	
		20				Light yellowish brown 10YR 6/4 fine to coarse sandy clayey silt. No odor.
4		21				
7		22				LONESTAR No. 3 Sand
10		23				
		24			ML	
		25				Light yellowish brown 10YR 6/4 fine to coarse sandy clayey silt. No odor.
4		26				
8		27				
9		28				

2-inch PVC casing and screen.

screen openings = 0.020 inch







# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-11 Sheet 1 of 2

Project No.:	Date:	12/04/01	Drilling Co.:	V&W Drilling	Drill Model:	BK81
Client:	The Customer Company		Drilling Method:	Rotary Auger	Borehole Diameter:	9.25-in
Location:	Former Cheaper! #182		Finished Well Rim Elevation:	1742.70	Datum:	ground surface
130 Pleasant Valley Road, Diamond Spgs, CA			Borehole was completed as a monitoring well MW-11.			
Logged by: GDL			Sample and cuttings log.			

Water Level	11.38		
Time	9:32		
Date	12/9/2001		

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).
		1				8-in street box
		2				Neat Cement Grout
		3				
		4				
		5			CL	Reddish yellow 7.5YR 7/6 silty clay. No odor.
		6				
		7				
		8			?	
		9				
		10				
		11			CL	Brownish yellow 10YR 6/6 silty clay. No odor.
		12				Bentonite Seal
		13			?	
		14				
		15				
		16			CL	Dark yellowish brown 10YR4/4 fine to coarse sandy silty clay. No odor.
		17				
		18			?	
		19				
		20				
		21			CL	Light gray N7/ silty clay. No odor.
		22				LONESTAR No. 3 Sand
		23				
		24			?	
		25				
		26				Gray to dark gray N4-N5/ variably weathered to unweathered slate. No odor.
		27				First Encountered Water at 27± Feet. ▽
		28				

2-inch PVC casing and screen.

screen openings = 0.020 inch





# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-12 Sheet 1 of 2

Project No.: \_\_\_\_\_ Date: 12/04/01 Drilling Co. V&W Drilling Drill Model Mobile B-61  
 Client: The Customer Company Drilling Method-Rotary Auger Borehole Diameter 9.25-in  
 Location: Across Patterson from former Cheaper! #182 Finished Well Rim Elevation 1741.74 Datum: ground surface  
130 Pleasant Valley Road, Diamond Spgs, CA Borehole was completed as a monitoring well MW-12.  
 Logged by: GDL Sample and cuttings log.

Water Level	11.38		
Time	9:24		
Date	12/9/2001		

Sampling Blowcounts	RECOVERY feet	Depth test	Sample	Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).
		1				CL	Dark yellowish brown 10YR4/4 fine to coarse sandy silty clay. No odor. <span style="float: right;">8-in street box</span>
		2					
		3				?	
		4					
50/4-inch		5					Very pale brown 10YR 8/3 very weathered schistose rock that breaks to fine to coarse sand. No odor.
		6					
		7					
		8					
		9					
50/2-inch		10					Very pale brown 10YR 8/3 very weathered schistose rock that breaks to fine to coarse sand. No odor.
		11					
		12					
		13					
		14					
50/6-inch		15					Very pale brown 10YR 8/3 very weathered schistose rock that breaks to fine to coarse sand. No odor.
		16					
		17					
		18				?	
		19					First Encountered Water at 19± Feet. ▽
50/6-inch		20					Gray to dark gray N4-N5/ variably weathered to unweathered slate. No odor.
		21					
		22					LONESTAR No. 3 Sand
		23					
		24					
50/6-inch		25					Gray to dark gray N4-N5/ variably weathered to unweathered slate. No odor.
		26					
		27					
		28					

2-inch PVC casing and screen.

screen openings = 0.020 inch





# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-13 Sheet 1 of 2

Project No.: \_\_\_\_\_ Date: 02/11/02 Drilling Co. V&W Drilling Drill Model Mobile B-61  
 Client: The Customer Company Drilling Method-Rotary Auger Borehole Diameter 9.25-in  
 Location: Across Patterson from former Cheaper! #182 Finished Well Rim Elevation \_\_\_\_\_ Datum: ground surface  
130 Pleasant Valley Road, Diamond Spgs, CA Borehole was completed as a monitoring well MW-13.  
 Logged by: GDL Sample and cuttings log.

Water Level	6.58		
Time	10:28		
Date	3/2/2002		

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).
		1	MW-13	[Symbol]	SC	Dark brown 10YR 3/3 clayey gravelly sand. First Encountered Water at 1.5 Feet. No odor. <span style="float: right;">8-in street box</span>
		2		[Symbol]		Perched water in surfacial gravels. <span style="float: right;">▽</span>
		3		[Symbol]		Neat Cement Grout
		4		[Symbol]		
		5		[Symbol]	ML	Reddish yellow 7.5YR 6/6 gravelly sandy clayey silt with abundant large fragments weathered rock. No odor.
		6		[Symbol]		
		7		[Symbol]		
2		8		[Symbol]		
3		9	9-9.5	[Symbol]	ML	Very dark grayish brown 2.5 Y 3/2 sandy clayey silt. Pedogenic soil with root filaments. No odor.
4		10		[Symbol]		
3		11	10.5-11	[Symbol]	ML	Dark olive gray 5Y 3/2 gravelly sandy clayey silt. No odor.
6		12		[Symbol]		Bentonite Seal
9		13		[Symbol]	ML	Brownish yellow 10YR 6/8 clayey sandy silt. No odor.
50/6-inch		14		[Symbol]		
		15		[Symbol]	ML	Yellowish brown 10YR 5/6 sandy silt with preserved slate structure. No odor.
26		16		[Symbol]		
50/5-inch		17		[Symbol]	ML	
30		18		[Symbol]		
50		19		[Symbol]		
50/5-inch		20		[Symbol]		Gray to dark gray N4-N5/ variably weathered to unweathered slate. No odor.
		21		[Symbol]		
20		22		[Symbol]		LONESTAR No. 3 Sand
50/5-inch		23		[Symbol]		
		24		[Symbol]		
50/5-inch		25		[Symbol]		Gray to dark gray N4-N5/ variably weathered to unweathered slate. No odor.
		26		[Symbol]		
		27		[Symbol]		
		28		[Symbol]		

2-inch PVC casing and screen.

screen openings = 0.020 inch





# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-14 Sheet 1 of 2

Project No.: \_\_\_\_\_ Date: 02/18/02 Drilling Co. V&W Drilling Drill Model Mobile B-61  
 Client: The Customer Company Drilling Method Rotary Auger Borehole Diameter 9.25-in  
 Location: Across Patterson from former Cheaper! #182 Finished Well Rim Elevation \_\_\_\_\_ Datum: ground surface  
130 Pleasant Valley Road, Diamond Spgs, CA Borehole was completed as a monitoring well MW-14.  
 Logged by: GDL Sample and cuttings log.

Water Level	10.61		
Time	10:24		
Date	3/8/2002		

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).
		1			ML	Dark yellowish brown 10YR 4/6 gravelly sandy silt. 8-in street box encountered water at 1.5 Feet. No odor. <span style="float:right">▽</span>
		2			SM	Dark yellowish brown 10YR 4/6 silty gravelly sand. Perched water in surficial gravels. No odor.
		3				Neat Cement Grout
		4			ML	Dark yellowish brown 10YR 4/6 gravelly sandy silt. No odor.
		5				
		6				
		7			ML	Yellow 10YR 7/8 weathered schistose rock that breaks to pebbly silt. No odor.
		8				
		9				
50/2-inch		10				Very pale brown 10YR 8/3 weathered schistose rock that breaks No odor.
		11				Bentonite Seal
		12				
		13				
		14				
		15				
		16				
		17				Dry above fracture
		18				First Encountered Water at 18± Feet. <span style="float:right">▽</span>
		19				Fracture interval. Very pale brown 10YR 8/3 very weathered schistose rock breaks to fine to coarse sand. No odor. Dry below fracture.
		20				
		21				Very pale brown 10YR 8/3 weathered schistose rock that breaks No odor.
		22				LONESTAR No. 3 Sand
		23				
		24				
		25				
		26				Very pale brown 10YR 8/3 weathered schistose rock that breaks No odor.
		27				
		28				

2-inch PVC casing and screen.

screen openings = 0.020 inch







# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-15 Sheet 1 of 2

Project No.:	Date:	<u>08/13 &amp; 16/03</u>	Drilling Co. <u>V&amp;W Drilling</u>	Drill Model: <u>CME-BK81HD &amp; Mobile B-80</u>
Client: <u>The Customer Company</u>			Drilling Method- <u>Rotary Auger/Air</u>	Borehole Diameter <u>6-in</u>
Location: <u>Former Cheaper! #182</u>			Finished Well Rim Elevation	Datum: <u>ground surface</u>
<u>130 Pleasant Valley Road, Diamond Spgs, CA</u>			Borehole was completed as a monitoring well MW-15.	

Logged by: GDL Property to east along Patterson Drive Sample and cuttings log.

Water Level	<u>16.52</u>			
Time	<u>14:36</u>			
Date	<u>8/19/2003</u>			

Field Soil Description (all contacts uncertain). ToC -0.29

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Description	Notes
		1				Well completed with 8-inch flush type cover.	
		2				Neat Cement Grout	
		3			ML	Olive yellow 2.5Y6/8 fine to medium sandy silt.	
		4					
		5				Base of fill.	
22		6				Dark yellowish brown 10YR 4/4 and (not mottled) very pale brown 10YR 8/4 weathered schistose phase rock.	
50/4-in		7				Fragments to sandy silt.	
		8					
		9					
		10				Same as above.	
		11					
		12			ML		
		13					
		14					
		15					
50/3-in		16				Bentonite Seal	
		17					
		18					
		19				Third auger hole TD 18 total refusal within 150 square foot area. Borehole continued with rotary air hammer drilling.	
		20					
		21				Variably weathered schistose rock continues to different depths within the 150 square foot work area.	
		22					
		23				Second auger hole TD 22.5 total refusal.	
		24					
		25			H Rx	First auger hole TD 24.5 total refusal.	
		26					
		27				Light greenish gray 10GY 7/1 quartz and chlorite bearing schistose phase rock.	
		28					LONESTAR No. 3 Sand

2-inch PVC casing and screen.

screen openings = 0.020 inch

BOREHOLE LITHOLOGIC LOG

Location: Former Cheaper! #182  
130 Pleasant Valley Road, Diamond Spgs, CA  
 BOREHOLE No. MW-15 Sheet 2 of 2

Sampling Blowcounts	PID/FID HNU/OVA reading	Depth test	Sample	Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description
		29					
		30				H Rx	Light greenish gray 10GY 7/1 quartz and chlorite bearing schistose phase rock.
		31					
		32					
		33					LONESTAR No. 3 Sand
		34					Fracture interval 34± feet. First Encountered Water at 34± Feet. ▽
		35				H Rx	Light greenish gray 10GY 7/1 quartz and chlorite bearing schistose phase rock.
		36					
		37					
		38					
		39				H Rx	Light greenish gray 10GY 7/1 quartz and chlorite bearing schistose phase rock.
		40					
		41					
		42					
		43					Fracture interval 43± feet.
		44					Total Well Depth = 43.23 Feet. (below reference mark)
		45				H Rx	Light greenish gray 10GY 7/1 quartz and chlorite bearing schistose phase rock.
		46					Total Depth 45 (below grade)
		47					
		48					
		49					
		50					

screen openings = 0.020 inch

PLUG



# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-16 Sheet 1 of 2

Project No.:	Date:	<u>09/25/03</u>	Drilling Co.:	<u>V&amp;W Drilling</u>	Drill Model:	<u>CME 850</u>
Client:	<u>The Customer Company</u>		Drilling Method:	<u>Rotary Auger</u>		
Location:	<u>Former Cheaper! #182</u>		Finished Well Rim Elevation:	<u>Datum: ground surface</u>		
<u>130 Pleasant Valley Road, Diamond Spgs, CA</u>			Borehole was completed as a monitoring well MW-16.			
Logged by: <u>GDL</u>			Sample and cuttings log.			

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).	6-in 'stove-pipe'
		1				Very pale brown 10YR 8/4 granuley silt. Neat Cement Grout	Height 2.80 Ft.
		2			ML		0.04 Ft.
		3					
		4				Transitional change from 'soil' to weathered rock.	
20,26,35		5			wRx	Yellow 10YR 7/6 and light yellowish brown 10YR 6/4 weathered rock. Fragments to sandy silt. Strong brown 7.5YR 5/8 along crushed fracture traces.	2.76 Ft.
		6					
		7					
		8					
		9					
38, 38/2-in.		10			wRx	Yellow 10YR 7/6 and light yellowish brown 10YR 6/4 weathered rock. Fragments to sandy silt. Strong brown 7.5YR 5/8 along crushed fracture traces. Bentonite Seal	
		11					
		12					
		13				First Encountered Water at 13± Feet.	
		14					
45/2-in.		15				Decreasing weathering, variably hard weathered rock.	
		16					
		17				LONESTAR No. 3 Sand	
		18					
		19					
45/3-in.		20			wRx	Pale yellow 5Y 6/3 weathered schist.	
		21					
		22					
		23				Hard rock. Total Well Depth = 24.84 Feet. No further advancement. (below reference mark)	
		24					
		25					
		26					
		27					
		28					

Total Depth 22.3 (below grade)

2-inch PVC casing and screen. screen openings = 0.020 inch PLUG





# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-17 Sheet 1 of 2

Project No.: _____	Date: <u>09/23/03</u>	Drilling Co. <u>V&amp;W Drilling</u>	Drill Model <u>CME 850</u>
Client: <u>The Customer Company</u>		Drilling Method- <u>Rotary Auger</u>	Borehole Diameter <u>6-in</u>
Location: <u>Former Cheaper! #182</u>		Finished Well Rim Elevation _____	Datum: <u>ground surface</u>
<u>130 Pleasant Valley Road, Diamond Spgs, CA</u>		Borehole was completed as a monitoring well MW-17.	
Logged by: <u>GDL</u>		Sample and cuttings log.	

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).	6-in 'stove-pipe' Height 2.80 Ft.
		1				Yellowish brown 10YR 5/8 sandy granuley silt. Neat Cement Grout	0.18 Ft.
		2			ML		2-inch PVC casing and screen.
		3					
		4			?		
5,8,15		5				White 5Y 8/2 sandy granuley clayey silt.	
		6					Bentonite Seal
		7					
		8			ML		screen openings = 0.020 inch
28, 30/3-in.		10				White 5Y 8/2 sandy granuley clayey silt. Distinct roac fragments.	
		11					
		12			wRx	Transitional change from 'soil' to weathered rock. LONESTAR No. 3 Sand	First Encountered Water at 14.5± Feet.
		13					
		14					▼
21,17,32		15			wRx	Pale yellow 5Y 8/4 weathered rock fragmented to slightly clayey sandy granular silt. Hint of moisture.	
		16					
		17					Variably hard weathered rock.
		18					
50/6-in.		20			hwRx	Hard weathered slate	Increasing hardness.
		21					
		22					Hard weathered rock. No recovery.
		23					
		24					Water bearing fracture. No water accumulation in borehole beneath. Appears "dry".
30/3-in.		25			hwRx		
		26					
		27					
		28					

BOREHOLE LITHOLOGIC LOG

Location: Former Cheaper! #182  
130 Pleasant Valley Road, Diamond Spgs, CA  
 BOREHOLE No. MW-17 Sheet 2 of 2

Sampling Blowcounts	PID/FID HNU/OVA reading	Depth test	Sample	Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description	
		29					LONESTAR No. 3 Sand	screen openings = 0.020 inch
30/3-In.		30			wRx	Hard weathered rock. No recovery.		
		31						
		32						
		33						
		34						
30/2-In.		35			wRx	Hard weathered rock. No recovery.		
		36						
		37						
		38						
		39					PLUG	
		40				Total Depth 39.5 (below grade)	Hard rock. No further advancement.	Total Well Depth = 42.08 Feet. (below reference mark)
		41						
		42						
		43						
		44						
		45						
		46						
		47						
		48						
		49						
		50						



# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-18 Sheet 1 of 2

Project No.: _____ Date: <u>09/23/03</u>	Drilling Co. <u>V&amp;W Drilling</u> Drill Model <u>CME 850</u>
Client: <u>The Customer Company</u>	Drilling Method- <u>Rotary Auger</u> Borehole Diameter <u>6-in</u>
Location: <u>Former Cheaper! #182</u>	Finished Well Rim Elevation _____ Datum: <u>ground surface</u>
<u>130 Pleasant Valley Road, Diamond Spgs, CA</u>	Borehole was completed as a monitoring well MW-18.
Logged by: <u>GDL</u>	Sample and cuttings log.

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).	6-in 'stove-pipe' Height 2.80 Ft.
		1				0.25 Sedge sod.	0.34 Ft.
		2			ML	Very pale brown 10YR 8/4 granuley silt. Neat Cement Grout	
		3					
		4				Transitional change from 'soil' to weathered rock.	
		5					
22, 50/6-in.		6			wRx	Pale yellow 5Y 7/3 hard weathered rock that fragments to granular silt.	
		7					
		8				Bentonite Seal	
		9					
		10				Gray 5G 6/1 weathered slate banded with pale yellow 5Y 6/3 weathered schist. Fragments to granular, pebbly silt.	
20, 25, 33		11					
		12			wRx	LONESTAR No. 3 Sand	
		13					
		14				First Encountered Water at 14.5± Feet.	
		15				Water bearing fracture. <span style="float: right;">▽</span>	
50/3-in.		16			wRx	No recovery.	
		17					
		18			HRx	Hard rock.	
		19				Variably hard weathered rock.	
		20				Gray 5G 6/1 weathered slate and pale yellow 5Y 6/3 weathered schist. Fragments to granular coarse sand.	
50/3-in.		21			wRx		
		22					
		23					
50/1-in.		24				Hard rock.	
		25				No further advancement. Total Well Depth = 26.60 Feet. (below reference mark)	
		26					
		27					
		28					

Total Depth 24 (below grade)

Total Well Depth = 26.60 Feet. (below reference mark)

2-inch PVC casing and screen. Screen openings = 0.020 inch

PLUG

BOREHOLE LITHOLOGIC LOG

Location: Former Cheaper! #182  
130 Pleasant Valley Road, Diamond Spgs, CA  
 BOREHOLE No. MW-18 Sheet 2 of 2

Sampling Blowcounts	PID/FID HNU/OVA reading	Depth test	Sample	Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description
		29				Rx	LONESTAR No. 2/12 Sand
		30					Very hard slate. Total Well Depth = 31.96 Feet. (below reference mark)
		31				Total Depth 30 (below grade)	PLUG
		32					
		33					
		34					
		35					
		36					
		37					
		38					
		39					
		40					
		41					
		42					
		43					
		44					
		45					
		46					
		47					
		48					
		49					
		50					





# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-19 Sheet 1 of 2

Project No.:	Date:	10/04/02	Drilling Co.:	V&W Drilling	Drill Model:	CME 75
Client:	The Customer Company		Drilling Method:	Rotary Auger	Borehole Diameter:	8-in
Location:	Former Cheaper! #182		Finished Well Rim Elevation:	Datum: ground surface		
130 Pleasant Valley Road, Diamond Spgs, CA			Borehole was completed as a monitoring well MW-19.			
Logged by: GDL			Sample and cuttings log.			

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).	8-in 'stove-pipe'
		1				0.2 Sedge sod.	Height 2.4 Ft.
		2				Yellow 10YR 7/6 clayey silt. No odor. Neat Cement Grout	
		3					
		4					
		5			ML		
		6				Yellowish brown 10YR 5/6 pebbly (angular) clayey silt.	
		7					
		8					
		9				Yellowish brown 10YR 5/6 clayey silt with 20±% rock fragments.	
		10					
		11			Rx		
		12				Bentonite Seal	
		13					
		14			ML	Dark yellowish brown 10YR 4/6 weathered schistose rock ground to rocky clayey silt. LONESTAR No. 2/12 Sand	
		15					
		16				Very hard.	
		17					
		18			Rx	Dark gray 10YR 4/1 softer weathered slate.	
		19					
		20				Hard slate.	
		21				First Encountered Water at 21± Feet.	
		22					
		23					
		24					
		25			Rx	Dark gray 10YR 4/1 weathered slate.	
		26					
		27				Softer interval, possible fracture.	
		28					





# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-20 Sheet 1 of 2

Project No.:	Date:	<u>02/11/02</u>	Drilling Co.:	<u>V&amp;W Drilling</u>	Drill Model:	<u>Mobile B-61</u>	
Client:	<u>The Customer Company</u>		Drilling Method:	<u>Rotary Auger</u>		Borehole Diameter:	<u>9.25-in</u>
Location:	<u>Former Cheaper! #182</u>		Finished Well Rim Elevation:		Datum:		<u>ground surface</u>
<u>130 Pleasant Valley Road, Diamond Spgs, CA</u>			Borehole was completed as a monitoring well MW-20.				
Logged by: <u>GDL</u>			Sample and cuttings log.				

Water Level	<u>6.35</u>		
Time	<u>10:51</u>		
Date	<u>3/8/2002</u>		

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).
		1			GC	Landscape fill. Clayey gravel/gravelly clay. <span style="float: right;">8-in street box</span>
		2			ML	Neat Cement Grout
		3				
		4				
<u>2</u>		5				Yellowish brown 10YR 5/4 clayey silt. No odor.
<u>4</u>		6				
<u>6</u>		7				
		8				
		9				
		10			?	Very pale brown 10YR 8/4 variably weathered schistose rock. No odor.
<u>50/5-inch</u>		11				
		12				
		13				
		14				
		15				Very pale brown 10YR 8/4 variably weathered schistose rock. No odor.
<u>50/6-inch</u>		16				
		17				
		18				
		19				
		20				Very pale brown 10YR 8/4 variably weathered schistose rock. No odor.
<u>30</u>		21				
<u>50/3-inch</u>		22				Bentonite Seal
		23				Increasing resistance to drilling.
		24				
<u>50/4-inch</u>		25				Very pale brown 10YR 8/4 variably weathered schistose rock. No odor.
		26				
		27				
		28				LONESTAR No. 3 Sand

2-inch PVC casing and screen.

BOREHOLE LITHOLOGIC LOG

Location: Former Cheaper! #182  
130 Pleasant Valley Road, Diamond Spgs, CA  
 BOREHOLE No. MW-20 Sheet 2 of 2

Sampling Blowcounts	PID/FID HNU/OVA reading	Depth test	Sample	Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description	
		29						
50/4-inch		30					Very pale brown 10YR 8/4 variably weathered schistose rock. No odor.	screen openings = 0.020 inch
		31						
		32						
		33					LONESTAR No. 3 Sand	
		34						
10		35					Very pale brown 10YR 8/4 variably weathered schistose rock. No odor.	
50/6-inch		36					First Encountered Water at 36.2± Feet. ▽	
		37						
		38						
		39					Very pale brown 10YR 8/4 variably weathered schistose rock. No odor.	
50/5-inch		40					Total Well Depth = 39.60 Feet. (below reference mark)	
		41				Total Depth 40.5 (below grade)		
		42						
		43						
		44						
		45						
		46						
		47						
		48						
		49						
		50						

screen openings = 0.020 inch

PLUG



# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-21 Sheet 1 of 2

Project No.:	Date:	08/24/04	Drilling Co.:	V&W Drilling	Drill Model:	CME BK81HD
Client:	The Customer Company		Drilling Method:	Rotary Auger	Borehole Diameter:	8-in
Location:	Across Hwy 49 from Former Cheaper! #182		Finished Well Rim Elevation:	Datum: ground surface		
130 Pleasant Valley Road, Diamond Spgs, CA			Borehole was completed as a monitoring well MW-21.			
Logged by: GDL			Sample and cuttings log.			

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).	Water Level	Time	Date	8-in 'stove-pipe' Height 1.19 Ft.
		1				0.5 Loose soil & leaf litter..	16.17	15:43	08/27/04	
		2			ML	Reddish yellow 7.5YR 6/6 slightly (angular) gravelly silt.				
		3				Neat Cement Grout				
		4				Yellowish red 5YR 5/8 sandy silt.				
		5				Yellowish brown 10YR 5/4 sandy clayey silt.				
		6								
		7								
		8								
		9								
		10				Yellowish brown 10YR 5/4 sandy clayey silt.				
		11			ML					
		12				Bentonite Seal				
		13								
		14				LONESTAR No. 3 Sand				
		15								
		16								
		17				Light yellowish brown 10YR 6/4 sandy clayey silt.				
		18			Rx	Very hard schistose rock.				
		19			ML	Light yellowish brown 10YR 6/4 sandy clayey silt.				
		20								
		21			Rx	Very hard schistose rock.				
		22			wRx/ Rx	Variable hardness schistose phase weathered rock.				
		23				First Encountered Water at 23± Feet. ▽				
		24								
		25			wRx	Light olive brown 2.5Y 5/6 sandy clayey silt (auger fragmentation) with schist fragments.				
		26								
		27				Yellowish red 5YR 5/8 slightly weathered slate (ground).				
		28			wRx					

BOREHOLE LITHOLOGIC LOG

Location: Former Cheaper! #182  
130 Pleasant Valley Road, Diamond Spgs, CA  
 BOREHOLE No. MW-21 Sheet 2 of 2

Sampling Blowcounts	PID/FID HNu/OVA reading	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description	Plug
		29				Increasing hardness. LONESTAR No. 3 Sand	
		30			wRx	Yellowish red 5YR 5/8 slightly weathered slate ground to clayey silt.	
		31					
		32					
		33					
		34			Total Depth 33.5 (below grade)	Total Well Depth = 34.72 Feet. (below reference mark)	Plug
		35					
		36					
		37					
		38					
		39					
		40					
		41					
		42					
		43					
		44					
		45					
		46					
		47					
		48					
		49					
		50					



# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-22 Sheet 1 of 2

Project No.:	Date: <u>08/24/04</u>	Drilling Co. <u>V&amp;W Drilling</u>	Drill Model <u>CME BK81HD</u>
Client: <u>The Customer Company</u>		Drilling Method <u>Rotary Auger</u>	Borehole Diameter <u>8-in</u>
Location: <u>Former Cheaper! #182</u>		Finished Well Rim Elevation <u></u>	Datum: <u>ground surface</u>
<u>130 Pleasant Valley Road, Diamond Spgs, CA</u>		Borehole was completed as a monitoring well MW-22.	
Logged by: <u>GDL</u>		Sample and cuttings log.	

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain). ToC = -0.41
		1				0.75 Loose soil & leaf litter.. 8-in street box
		2			ML	Strong brown 7.5YR 5/8 very rocky (angular) sandy gravelly silt. Neat Cement Grout
		3				Transitional loss of angular rock fragments.
		4				
		5				Yellowish brown 10YR 6/4 clayey silt. No odor.
		6			ML	
		7				
		8				
		9				Light yellowish brown 10YR 6/5 sandy silt.
		10				
		11				
		12				
		13			ML	Yellow 10YR 8/6 sandy silt.
		14				
		15				
		16				
		17				Bentonite Seal
		18				
		19				
		20			wRx	Weathered yellow slate.
		21				
		22			ML	Very pale brown 10YR 7/4 sandy silt. LONESTAR No. 3 Sand
		23				
		24			Rx	Hard gray slate.
		25				
		26				
		27				First Encountered Water at 27± Feet. Probable fracture at 27 +/- feet. Softer gray slate below first encountered water, possibly due to drill bit lubrication.
		28				

2-inch PVC casing and screen.

BOREHOLE LITHOLOGIC LOG

Location: Former Cheaper! #182  
130 Pleasant Valley Road, Diamond Spgs, CA  
 BOREHOLE No. MW-22 Sheet 2 of 2

Sampling Blowcounts	PID/FID HNu/OVA reading	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description
		29				
		30			Rx	Gray slate.
		31				
		32				
		33				LONESTAR No. 3 Sand
		34				
		35			Rx	Gray slate.
		36				
		37				
		38				
		39			Rx	Gray slate.
		40				Total Well Depth = 40.85 Feet.
		41				(below reference mark)
		42				
		43				
		44				
		45				
		46				
		47				
		48				
		49				
		50				

screen openings = 0.020 inch

PLUG

Total Depth 40.5 (below grade)





# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-23 Sheet 1 of 2

Project No.: _____ Date: <u>02/18/02</u>	Drilling Co. <u>V&amp;W Drilling</u> Drill Model <u>Mobile B-61</u>
Client: <u>The Customer Company</u>	Drilling Method- <u>Rotary Auger</u> Borehole Diameter <u>9.25-in</u>
Location: <u>Across Patterson from former Cheaper! #182</u>	Finished Well Rim Elevation _____ Datum: <u>ground surface</u>
<u>130 Pleasant Valley Road, Diamond Spgs, CA</u>	Borehole was completed as a monitoring well MW-23.
Logged by: <u>GDL</u>	Sample and cuttings log.

Water Level	<u>7.84</u>		
Time	<u>10:22</u>		
Date	<u>3/8/2002</u>		

Field Soil Description (all contacts uncertain).

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).	Casing/Screen
		1			ML	Strong brown 7.5 TR 5/8 sandy silt. No odor.	8-in street box
		2				First Encountered Water at 0.8 Feet. Perched water in surficial silts.	
		3					
		4				Neat Cement Grout	
		5					
		6					
		7					
		8					
		9					
1		10			ML	Strong brown 7.5 TR 5/8 clayey silt. No odor.	
3		11					
12		12				Bentonite Seal	
7		13			ML	Strong brown 7.5 TR 5/8 clayey silt. No odor.	
16		14			ML	Dark reddish brown 3YR 3/3 gravelly sandy clayey silt. No odor.	
20		15				Gray to dark gray N4-N5/ variably weathered to unweathered slate. No odor.	
35		16					
50/2-inch		17					
		18					
		19					
		20				Gray to dark gray N4-N5/ variably weathered to unweathered slate. No odor.	
		21					
		22				LONESTAR No. 3 Sand	
		23					
		24					
		25				Gray to dark gray N4-N5/ variably weathered to unweathered slate. No odor.	
		26					
		27					
		28					

2-inch PVC casing and screen.

screen openings = 0.020 inch





# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-24 Sheet 1 of 2

Project No.:	Date: <u>10/04/02</u>	Drilling Co. <u>V&amp;W Drilling</u>	Drill Model <u>CME 75</u>
Client: <u>The Customer Company</u>		Drilling Method- <u>Rotary Auger</u>	Borehole Diameter <u>8-in</u>
Location: <u>Lake Oaks Mobile Estates across Patterson</u>		Finished Well Rim Elevation _____	Datum: <u>ground surface</u>
from <u>130 Pleasant Valley Road, Diamond Spgs, CA</u>		Borehole was completed as a monitoring well MW-24.	
Logged by: <u>GDL</u>		Sample and cuttings log.	

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).	Water Level	Time	Date
		1				0.3 Ft. sod. 0.5 Ft. DG fill <span style="float:right">8-in street box</span>			
		2				Strong brown 7.5 YR 4/6 sandy silty clay.			
		3							
		4			CL	Neat Cement Grout			
		5							
		6							
		7				Color transition. Increasing silt fraction.			
		8							
		9							
		10							
		11							
		12			ML	Reddish yellow 7.5 YR 7/6 sandy clayey silt.			
		13							
		14							
		15				Bentonite Seal			
		16							
		17							
		18			CL	Dark yellowish brown 10YR 4/4 sandy very silty clay.			
		19							
		20			ML	Dark yellowish brown 10YR 4/4 sandy very clayey silt.			
		21			Rx	Ground weathered slate.			
		22				Hard slate.			
		23			ML	LONESTAR No. 2/12 Sand			
		24				Dark yellowish brown 10YR 4/2 sandy very clayey silt.			
		25				Ground weathered slate.			
		26							
		27			Rx	Dark grayish brown 10YR 4/2 variably weathered to unweathered slate.			
		28							

2-inch PVC casing and screen.

screen openings = 0.020 inch





# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-25 Sheet 1 of 2

Project No.:	Date: <u>11/13/02</u>	Drilling Co. <u>V&amp;W Drilling</u>	Drill Model <u>CME 850</u>
Client: <u>The Customer Company</u>		Drilling Method- <u>Rotary Auger</u>	Borehole Diameter <u>8.5-in</u>
Location: <u>Lake Oaks Mobile Estates across Patterson</u>		Finished Well Rim Elevation _____	Datum: <u>ground surface</u>
from <u>130 Pleasant Valley Road, Diamond Spgs, CA</u>		Borehole was completed as a monitoring well MW-25.	
Logged by: <u>GDL</u>		Sample and cuttings log.	

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).			
						Water Level	23.50	13.40	10.2
						Time	11:46	12:01	12:15
						Date	11/13/02	11/13/02	11/13/02
		1			CL	0.4 Trail gravel. <span style="float:right">8-in street box</span>			
		2			CL	Strong brown 7.5 YR 3/4 gravelly silty clay.			
		3				Neat Cement Grout			
		4				First Encountered Water at 5 Feet.			
		5			ML	Dark yellowish brown 10YR 4/4 granuley very clayey silt. <span style="float:right">▽</span>			
		6				Perched soil water. Dry by 10 Ft.			
		7							
		8			ML	Dark brown 10YR 4/3 sandy very clayey silt.			
		9							
		10				Above 10 feet is possibly fill.			
		11				Harder. Entered weathered slate.			
		12				Bentonite Seal			
		13				Increasing hardness			
		14							
		15			Rx				
		16							
		17				Weathered slate, breaks to fragments.			
		18							
		19			CL	Olive brown 2.5Y 4/4 sandy silty clay. Thoroughly weathered stratum or weatherd dry fracture zone.			
		20							
		21				Increasing fragmentation size.			
		22			ML	LONESTAR No. 3 Sand			
		23				Olive brown 2.5Y 4/4 sandy clayey silt fragments dominate.			
		24				Ground weathered slate.			
		25							
		26			Rx	Increasing hardness.			
		27							
		28				Very hard gray slate.			

2-inch PVC casing and screen.

screen openings = 0.020 inch

BOREHOLE LITHOLOGIC LOG

Location: \_\_\_\_\_  
 0 \_\_\_\_\_  
 BOREHOLE No.  MW-25  Sheet  2 of 2

Sampling Blowcounts	PID/FID HNU/OVA reading	Depth test	Sample	Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description
		29				Rx	Water bearing fracture. Water level rises rapidly. <span style="float: right;">▽</span>
							Second Encountered Water at 29 Feet.
		30					Very hard gray slate. <span style="float: right;">Total Well Depth = 29.49 Feet.</span>
							(below reference mark)
		31					
		32					
		33					
		34					
		35					
		36					
		37					
		38					
		39					
		40					
		41					
		42					
		43					
		44					
		45					
		46					
		47					
		48					
		49					
		50					

Total Depth 29.5 (below grade)

PLUG



# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-26 Sheet 1 of 1

Project No.:	Date: <u>11/13/02</u>	Drilling Co. <u>V&amp;W Drilling</u>	Drill Model <u>CME 850</u>
Client: <u>The Customer Company</u>		Drilling Method- <u>Rotary Auger</u>	Borehole Diameter <u>8.5-in</u>
Location: <u>Lake Oaks Mobile Estates across Patterson</u>		Finished Well Rim Elevation _____	Datum: <u>ground surface</u>
from <u>130 Pleasant Valley Road, Diamond Spgs, CA</u>		Borehole was completed as a monitoring well MW-26.	
Logged by: <u>GDL</u>		Sample and cuttings log.	

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).	Notes
		1			CL	0.4 Trail gravel.	8-in street box
		2			CL	Strong brown 7.5 YR 3/4 gravelly silty clay.	Neat Cement Grout
		3			CL		
		4			ML		First Encountered Water at 4 Feet. ▽
		5			ML	Dark yellowish brown 10YR 4/4 sandy very clayey silt.	
		6			ML		
		7			ML		
		8			ML		
		9			Rx	Harder. Entered weathered slate.	Bentonite Seal
		10			Rx		
		11			Rx		
		12			Rx		
		13			Rx		
		14			Rx		
		15			Rx		
		16			Rx	Very hard pale yellow 2.5Y 7/4 slate.	
		17			Rx	Very hard schistose rock. Softer slate.	
		18			Rx	Possible fracture.	
		19			Rx		
		20			Rx	Hard pale yellow slate.	
		21			Rx		
		22			Rx		LONESTAR No. 3 Sand
		23			Rx		
		24			Rx		
		25			Rx		
		26			Rx	Very hard pale yellow slate.	
		27			Rx		
		28			Rx	Bit refusal at 27.5 feet.	Total Well Depth = 27.35 Feet. (below reference mark)

2-inch PVC casing and screen.

screen openings = 0.020 inch

PLUG







# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-27 Sheet 1 of 2

Project No.:	Date: <u>11/15/02</u>	Drilling Co. <u>V&amp;W Drilling</u>	Drill Model <u>CME 850</u>
Client: <u>The Customer Company</u>		Drilling Method <u>Rotary Auger</u>	Borehole Diameter <u>8.5-in</u>
Location: <u>Lake Oaks Mobile Estates across Patterson</u>		Finished Well Rim Elevation _____	Datum: <u>ground surface</u>
from <u>130 Pleasant Valley Road, Diamond Spgs, CA</u>		Borehole was completed as a monitoring well MW-27.	
Logged by: <u>GDL</u>		Sample and cuttings log.	

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).
		1			CL	0.15 sod. <span style="float: right;">8-in street box</span>
		2				Strong brown 7.5 YR 3/4 gravelly silty clay.
		3				Neat Cement Grout
		4			ML	Dark yellowish brown 10YR 4/4 granuley very clayey silt.
		5				First Encountered Water at 6 Feet.
		6				
		7				
		8				Dark brown 10YR 4/3 sandy very clayey silt.
		9				Harder. Entered weathered slate.
		10				Bentonite Seal
		11				
		12				
		13				
		14				
		15			Rx	Very hard pale yellow 2.5Y 7/4 slate.
		16				
		17				Soft at 17 feet.
		18				Possible fracture zone.
		19				
		20				
		21				
		22				LONESTAR No. 3 Sand
		23				
		24				
		25				
		26			Rx	Hard light gray slate.
		27				
		28				

2-inch PVC casing and screen.

screen openings = 0.020 inch





# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-28 Sheet 1 of 2

Project No.:	Date: <u>11/14/02</u>	Drilling Co. <u>V&amp;W Drilling</u>	Drill Model <u>CME 850</u>
Client: <u>The Customer Company</u>		Drilling Method- <u>Rotary Auger</u>	Borehole Diameter <u>8.5-in</u>
Location: <u>Lake Oaks Mobile Estates across Patterson</u>		Finished Well Rim Elevation _____	Datum: <u>ground surface</u>
from <u>130 Pleasant Valley Road, Diamond Spgs, CA</u>		Borehole was completed as a monitoring well MW-28.	
Logged by: <u>GDL</u>		Sample and cuttings log.	

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).
		1			CL	0.4 Trail gravel. <span style="float:right">8-in street box</span>
		2			CL	Strong brown 7.5 YR 3/4 gravelly silty clay.
		3			CL	Neat Cement Grout
		4			ML	Dark yellowish brown 10YR 4/4 granuley very clayey silt.
		5				First Encountered Water at 6.5 Feet.
		6				Perched soil water. Dry by 9 Ft.
		7				Dark yellowish brown 10YR 4/4 sandy very clayey silt.
		8				Second Encountered Water at 11 Feet.
		9			Rx	Harder. Entered weathered slate. <span style="float:right">Perched soil water. Dry by 14 Ft.</span>
		10			Rx	Increasing hardness
		11			Rx	Chips of gray and black slate.
		12			Rx	Hard slate. <span style="float:right">Bentonite Seal</span>
		13			Rx	Moist fracture zone.No apparent free water.
		14			Rx	Light yellowish brown 10YR 6/4 weathered slate chips.
		15			Rx	Increasing hardness
		16			Rx	Hard slate.
		17			Rx	Sfot.
		18			Rx	Increasing hardness <span style="float:right">LONESTAR No. 3 Sand</span>
		19			Rx	Hard slate.
		20			Rx	Very hard gray slate.
		21			Rx	
		22			Rx	
		23			Rx	
		24			Rx	
		25			Rx	
		26			Rx	
		27			Rx	
		28			Rx	

2-inch PVC casing and screen.

screen openings = 0.020 inch

BOREHOLE LITHOLOGIC LOG

Location: Lake Oaks Mobile Estates across Patterson  
from 130 Pleasant Valley Road, Diamond Spgs, CA  
 BOREHOLE No. MW-28 Sheet 2 of 2

Sampling Blowcounts	PID/FID HNU/OVA reading	Depth test	Sample	Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description	PLUG
		29				Rx	Hard light yellowish brown slate.	
		30					Third Encountered Water at 30.5 Feet.	
		31					Water bearing fracture 30.5 feet. Water level rose rapidly. ▽	
		32				Rx		
		33					Very hard light yellowish brown slate.	
		34					Total Well Depth = 33.89 Feet.	PLUG
							(below reference mark)	
		35					Total Depth 34.05 (below grade)	
		36						
		37						
		38						
		39						
		40						
		41						
		42						
		43						
		44						
		45						
		46						
		47						
		48						
		49						
		50						



# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. MW-29 Sheet 1 of 2

Project No.:	Date: <u>07/23/04</u>	Drilling Co. <u>V&amp;W Drilling</u>	Drill Model <u>CME BK81HD</u>
Client: <u>The Customer Company</u>		Drilling Method-Rotary Auger	Borehole Diameter <u>8-in</u>
Location: <u>Lake Oaks Mobile Estates across Patterson</u>		Finished Well Rim Elevation _____	Datum: <u>ground surface</u>
from <u>130 Pleasant Valley Road, Diamond Spgs, CA</u>		Borehole was completed as a monitoring well MW-29.	
Logged by: <u>GDL</u>		Sample and cuttings log.	

Sampling Blowcounts	RECOVERY feet	Depth test	Sample Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain). ToC = -0.29
		1			ML	0.2 Ft. Asphalt 8-in street box
		2				Yellowish brown 10YR 5/8 rounded pebble (to 1.75-inch) coarse sandy silt.
		3				Yellowish brown 10YR 5/8 coarse sandy silt.
		4				Neat Cement Grout
		5				
		6				
		7				
		8				
		9				
		10			ML	Dark yellowish brown 10YR 4/6 sandy silt (weathered rock).
		11				
		12				
		13				
		14				
		15				hardening
		16				
		17				Bentonite Seal
		18				
		19			ML	Light yellowish brown 10YR 6/4 clayey silt with scattered slate rock fragments.
		20			Rx	Hard slate.
		21				
		22			ML	LONESTAR No. 2/12 Sand Light yellowish brown 10YR 6/4 clayey silt with scattered slate rock fragments.
		23				
		24				Hard slate.
		25			Rx	Ground weathered slate.
		26				
		27			Rx	Light brownish gray 10YR 6/2 ground soft slate.
		28				

2-inch PVC casing and screen.

screen openings = 0.020 inch





# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. EW-1 Sheet 1 of 2

Project No.:	Date:	12/03/01	Drilling Co.:	V&W Drilling	Drill Model:	BK81
Client:	The Customer Company		Drilling Method:	Rotary Auger	Borehole Diameter:	15-in
Location:	Former Cheaper! #182		Finished Well Rim Elevation:	1742.94	Datum:	ground surface
130 Pleasant Valley Road, Diamond Spgs, CA			Borehole was completed as a monitoring well EW-1.			
Logged by: GDL			Sample and cuttings log.			

Water Level	12.98		
Time	9:57		
Date	12/9/2001		

Sampling Blowcounts	RECOVERY feet	Depth test	Sample	Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol
		1				
		2				
		3				
		4				
		5				ML/SM
		6				
		7				
		8				
		9				
		10				
		11				?
		12				
		13				
		14				
		15				
		16				
		17				
		18				SC
		19				
		20				
		21				
		22				
		23				
		24				?
		25				
		26				
		27				
		28				

Field Soil Description (all contacts uncertain).

24-in street box
Full depth - solid stem auger drilling of 5.5 inch pilot hole, then reamed to 15 inch
Neat Cement Grout
Yellow 10YR 8/8 pebbly silty clayey fine to coarse sand/ gravelly clayey silt. No odor.
Dark yellowish brown 10YR 4/6 gravelly silty clayey sand. No odor.
Bentonite Seal
Yellow 10YR 8/6 gravelly silty clayey sand. No odor.
First Encountered Water at 25± Feet. ▽
White 8/1 (due to rock dust) variably weathered to unweathered schistose rock. Where not hard breaks into sandy clayey silt. No odor.
LONESTAR No. 2/12 Sand

8-inch PVC casing and screen.

screen openings = 0.020 inch







# BOREHOLE LITHOLOGIC LOG

BOREHOLE No. EW-2 Sheet 1 of 2

Project No.:	Date:	06/22 & 07/08/04	Drilling Co.:	V&W Drilling	Drill Model:	CME BK81
Client:	The Customer Company		Drilling Method:	Rotary Auger	Borehole Diameter:	12-in
Location:	Former Cheaper! #182		Finished Well Rim Elevation:	Datum: ground surface		
130 Pleasant Valley Road, Diamond Spgs, CA			Borehole EW-2t was completed as extraction well EW-2.			
Logged by: GDL			Sample and cuttings log.			

Water Level	14.41	14.75		
Time	08:55	08:45		
Date	07/21/04	07/23/04		

Sampling Blowcounts	RECOVERY feet	Depth test	Sample	Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description (all contacts uncertain).
		1				SC	Dark brown 10YR 3/3 clayey gravelly sand. 18-in street box No odor.
		2					Neat Cement Grout
		3					
		4					
		5				ML	Dark yellowish brown 10YR 4/6 gravelly sandy silt. No odor.
		6					
		7					
		8					
		9					Bentonite Seal
		10				?	Dark olive gray 5Y 3/2 gravelly sandy clayey silt. No odor.
		11				ML	
		12				?	Dark olive gray 5Y 3/2 sandy clayey silt.
		13				ML	
		14					
		15				ML	Dark olive gray 5Y 3/2 sandy clayey silt.
		16					First Encountered Water at 16± Feet. ▽
		17					
		18					
		19					
		20				wRx	Gray to dark gray N4-N5/ variably weathered to unweathered slate. No odor.
		21					
		22					LONESTAR No. 3 Sand
		23					
		24					
		25				wRx	Gray to dark gray N4-N5/ variably weathered to unweathered slate. No odor.
		26					
		27					
		28					

6-inch PVC casing and screen.

BOREHOLE LITHOLOGIC LOG

Location: Former Cheaper! #182  
130 Pleasant Valley Road, Diamond Spgs, CA  
 BOREHOLE No. EW-2 Sheet 2 of 2

Sampling Blowcounts	PID/FID HNu/OVA reading	Depth test	Sample	Soil Sample Number	Graphic Soil Symbol	USCS Soil Symbol	Field Soil Description	
		29						
		30				wRx	Gray to dark gray N4-N5/ variably weathered to unweathered slate. No odor.	
		31						
		32						
		33				?	LONESTAR No. 3 Sand	
		34						
		35				Rx	Gray to dark gray N4-N5/ unweathered slate. No odor.	
		36						
		37						
		38						
		39						
		40				Rx	Gray to dark gray N4-N5/ unweathered slate. No odor.	
		41						
		42						
		43						
		44					Very hard rock.	
		45				Rx	Gray to dark gray N4-N5/ unweathered slate. No odor.	
		46						
		47						
		48						
		49						
		50				Rx	Gray to dark gray N4-N5/ unweathered slate. No odor.	
			Total Depth 50 Ft. (below grade)				Total Well Depth = 48.14 Feet. (below reference mark)	PLUG

screen openings = 0.020 inch